

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 02 1982

Form C-103
Revised 10-1-7

OIL CONSERVATION DIVISION

1. Indicate type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 081
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 20-N RANGE 34-E NMDM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4811.4' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-11-82. Pulled tubing, and seating nipple. Ran packer and 2-7/8" tubing. Set packer at 1998'. Acidized with 24 bbl 7-1/2% HCL. Fractured with 19120 gal 40#, x-linked gel and 19300# 8/12 sand with additives. Pulled tubing and packer. Ran 2-3/8" tubing and notched collar. Tagged sand at 2100' and cleaned out sand to 2561'. Pulled tubing and tool. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2163'. Moved out service unit 3-18-82. Flow tested for 168 hrs. and flowed 5442 MCF and 95 BLW. Ran 72 hr. BHP buildup test 3-25-82 thru 3-28-82. Well shut-in.

77' MIFED

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman

TITLE Assist. Admin. Analyst

DATE 3-31-82

APPROVED BY

TITLE

DATE

4-2-82

CONDITIONS OF APPROVAL, IF ANY: