

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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JUL 29 1981
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Form C-102
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> CO2	OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company			8. Farm or Lease Name BDCDGU 2034
Address of Operator P. O. Box 68, Hobbs, NM 88240			9. Well No. 081
Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.			10. Field and Pool, or Wildcat Und. Tubbs
11. Elevation (Show whether DF, RT, GR, etc.) 4811.4 GL			12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-5-80. Ran NDT log from 2170'-2383'. Moved off service unit 9-9-80. Moved in service unit 1-4-81. Ran bridge plug and set at 2015'. Ran cement bond log and found top of cement at 800'. Perforated at 780' with 4 JSPF. Cement squeezed with 152 SX Class H cement with a maximum pressure of 2000 psi. Ran bit and drilled out 415'-782'. Pressure tested casing to 500 psi for 15 min., OK. Ran cement bond log and found top of cement at 680'. Perforated at 600'. Cement squeezed with 200 SX Class H and circulated 15 SX. Drilled out cement from 445'-601'. Pressure tested casing to 500 psi for 15 min., OK. Pulled bridge plug. Well shut-in 1-11-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-27-81

APPROVED BY [Signature] TITLE ANALYST DATE 7/29/81

CONDITIONS OF APPROVAL, IF ANY: