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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackard	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Tubb	
12. County Union	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(1) APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company		
Address of Operator P. O. Box 68, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>8</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> N.M.P.M. THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)  
4811.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMECIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

On 7-7-79 Sitton Drilling Co. (Rig #1) spudded a 12-1/4" hole at 7:00 a.m. Drilled to a TD of 360' and ran 8-5/8" 24# casing set at 360'. Cemented with 200 SX Class C cement and 2% CACL. Circulated 28 SX. Plug down 5:30 p.m. 7-8-79. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-23-79  
APPROVED BY Carl McCoy TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/27/79  
CONDITIONS OF APPROVAL, IF ANY:

0+2-NMOCD,SF; 1-Susp; 1-Hou; 1-BD

