

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

1a. Indicate Type of Lease	
State ☐	Fee ☒
1. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	3. Name of Lease Holder Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	3. Well No. 2034-331K
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>20N</u> RANGE <u>34E</u> N.M.P.M.	3. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, CR, etc.) 4856' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ re-perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
MI x RUSU 12-22-86, TPC 300 psi, kill well w/20 bbls 2% KCL FW, pull prod. tbq x pkr. R base temp survey from 2585-2000'. Dump 13 1/2 sx sand down csg x 10 BW. R WL x tag sand at 2430 x POH. R sand pump x CO sand from 2297 to 2610 x POH. SD for Christmas. On 12-29-86, CPC 250 psi, perf with 3 3/8" csg gun with 4 JSPF at 2274-2290 x 2314-2334 x perf gun stuck x P WL out of rope socket, fish perf gun on 12-30-86, perf with 3 3/8" csg gun x 4 JSPF x 120° phasing from 2295-2312 x 2334-2348 x 2348-58 x 2366-72 x 2375-93 x 2400-24 x 2434-50 x 2480-86 x 2494-2505 x 2504-20 x 2524-40 x 2544-50 x 2565-80, POH. R production tbq x pkr, PSA 2208. Test pkr to 500 psi, ok, flow well to tank overnight. RD x MOSU 12-31-86. Flow test to sales line to 1-9-87. MI x RUSU 1-9-87, R WL x tools x tag sand at 2437'. RIH x sand pump x CO sand to 2445'. RIH with 2 7/8" workstring x treating pkr, PSA 2059, test pkr to 1000 psi x ok. Frac dn tbq x 272 bbl 40# HEC gelled 2% KCL FW x 47,000 lbs 8/16 sand x 83 tons CO₂. Max treating prs 4485 at 15 BPM. SI well for 1 hr, flow well to tank x 4 hrs x rec 10 BLW. Tag sand at 2320'. R sn pmp x CO sn from 2320-2340, POH. R Bulldog bailer x CO sn to 2610, POH. R. prod tbq x pkr, PSA 2208', test pkr to 500 psi x ok. RD x MOSU 1-19-87
PPWO: 1027 MCFD x 2 BWPD at 177 psi TPF
PAWO: 1229 MCFD x 0.3 BWPD at 164 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Holcomb TITLE Sr. Administrative Analyst DATE 10/21/87
APPROVED R. E. [Signature] TITLE [Signature] DATE 11-25-87
CONDITIONS OF APPROVAL, IF ANY: