

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " FORM C-101" FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Hutcherson B
3. Address of Operator P.O. Box 68 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4856 GR		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Name Change	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull bridge plug and attempt to obtain a stabilized production rate. After production rate has stabilized will run a 72 hr. Bottom Hole Pressure build up test.

Name changed from Hutcherson #1 to Hutcherson B #1.

0+2-NMOCD-SF, 1-Hou, 1-Susp, 1-LBG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Davis</u>	TITLE <u>Admin. Analyst</u>	DATE <u>9-2-80</u>
APPROVED BY <u>Carl Lelvig</u>	TITLE <u></u>	DATE <u>9/3/80</u>
CONDITIONS OF APPROVAL, IF ANY		