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P.O. Box 1980, Totales, NM 83210    Santa Fe, New Mexico 87504-2088   Santa Fe, New Mexico 87504-2088   SI adictat Type of Lease   STATE   FEE	District Office								
Santa Fe, New Mexico 87594-2088  STATE   FEE   6. State Oil & Gas Lease No.    FEE   6. State Oil & Gas Lease No.	<u>DISTRICT I</u>					WELL API NO.			
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District	Santa Fe, New Mexico 87504-2088					5. Indicate Type of Lease			
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SUBSPACE   SUBDRY NOTICES AND REPORTS ON WELLS	DISTRICT III					6. State Oil & Gas	Lease N	No.	
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