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NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-059-20033

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Date
8. Name or Lease Name State GT
9. Well No. 1
10. Field and Pool, or Without Und. Tubb
11. County Union
12. Proposed Depth 2,520'
13A. Formation Tubb
13B. Rotary or C.T. Rotary
14. Elevation (Show whether DT, RT, etc.) 4913.05 GR
21A. Kind & Status Plug Bond Blanket-On-File
21B. Drilling Contractor Sitton Drilling Company
22. Approx. Date Work will start July 9, 1979

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well CIL WELL ☐ GAS WELL ☒ CO ₂ OTHER ☐	DEEPEN ☐	PLUG BACK ☐
2. Name of Operator Amoco Production Company		
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>23-N</u> RGE. <u>33-E</u> NMPM		
11. County Union		
12. Proposed Depth 2,520'	13A. Formation Tubb	13B. Rotary or C.T. Rotary
14. Elevation (Show whether DT, RT, etc.) 4913.05 GR	21A. Kind & Status Plug Bond Blanket-On-File	21B. Drilling Contractor Sitton Drilling Company
		22. Approx. Date Work will start July 9, 1979

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	350'	Circ to Surf	Surface
7 7/8"	4 1/2"	9.5#	2520'	Tie back to 8 5/8" csg	Btm of 8 5/8"

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 350' Native mud and water.
350' - 2520' Commercial mud to maintain good hole conditions.

BOP program is attached.
Gas is not dedicated.

APPROVED BY 90 DAYS
8-7-79
UNLESS OTHERWISE INDICATED

NEW MEXICO OIL CONSERVATION COMMISSION
APPROVED FOR
APPROVED FOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, CIL BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date May 4, 1979
(This space for State Use)

APPROVED BY Carl Hilberg TITLE State Engineer DATE 5/9/79
CONDITIONS OF APPROVAL, IF ANY:

0+5-NMOCD,SF 1-Susp 1-JA
1-Houston 1-RWA

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-17
Supersedes O-120
Effective 1-1-68

All distances must be from the outer boundaries of the Section

OWNER AMOCO PRODUCTION COMPANY		STATE STATE G. T.		WELL NO. 1	
SECTION J	TOWNSHIP 36	RANGE 23 NORTH	COUNTY 33 EAST	CITY UNION	
YEAR 1980		DIRECTION SOUTH		DIRECTION EAST	
ACREAGE 4913.05		TUBB Tubb		TUBB Undesignated Tubb	
				TUBB 160	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different **ILLEGIBLE** well, have the interests of all owners been consolidated by communitization, unitization, ☐ Yes ☐ No. If answer is "yes," type of consolidation _____.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Randy Atkins
Administrative Analyst

Amoco Production Company

May 4, 1979

I hereby certify that the well location shown on this plat was obtained from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

APRIL 26TH, 1979.

John W. West

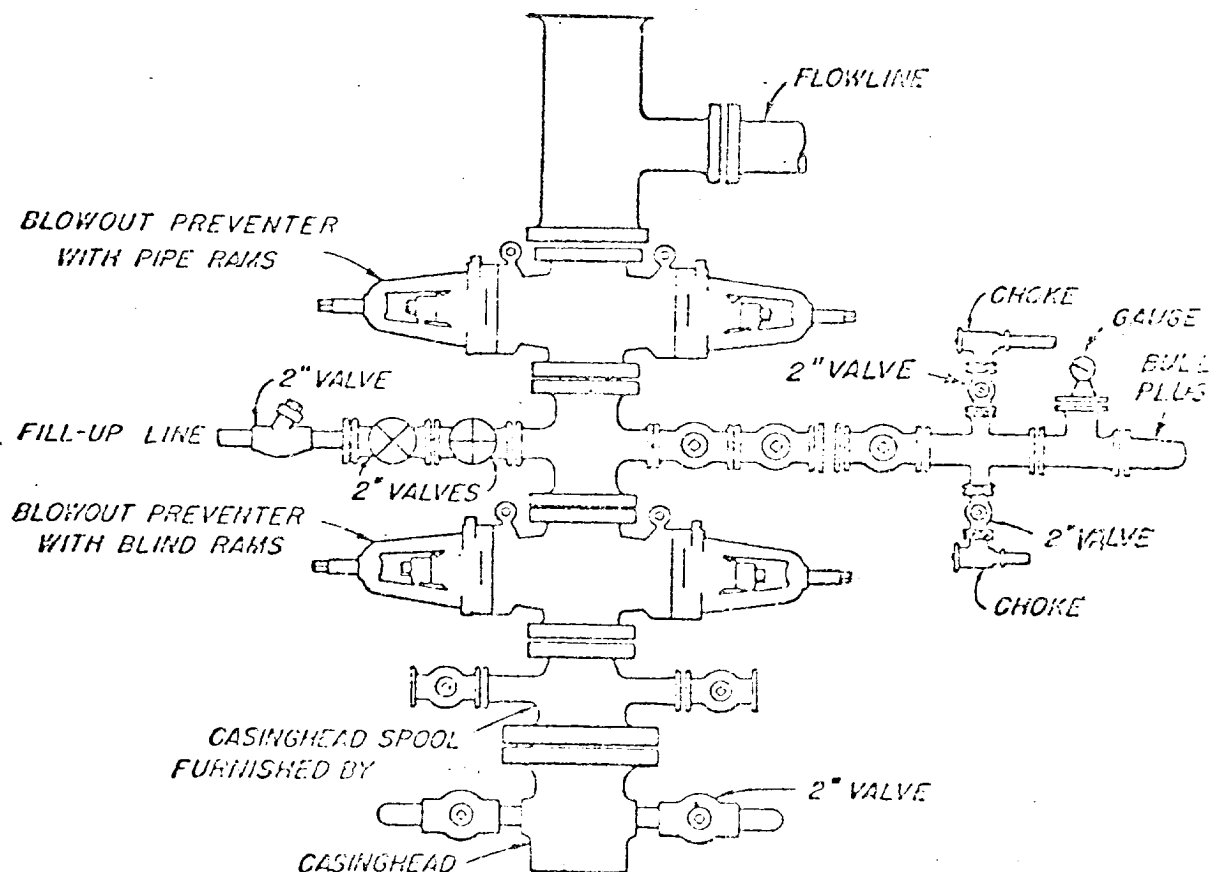
John W. West 676

Ronald J. Engle 2239

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. R nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO RECOMMENDATION

EXHIBIT D-1 MODIFIED

JUNE 1, 1962