

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

DEC 19 1981

59. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Poling
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 22-N RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4949.8 GR	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran and set a retrievable bridge plug at 2410'. Perforated 2308'-11', 2320'-23', 2339'-40', 2354'-63', 2378'-86' with 2 JSPF. Acidized with 1500 gal. A-20.2 acid. Swabbed 8 hrs. Flow tested 168 hrs. at an average of 81 MCF per day. Ran 72 hr. Bottom hole pressure bomb 11-16-80. Pulled bomb. Pulled bridge plug and tubing. Fraced with 11500 gal. Vessa gel frac fluid with 24,500# 10/20 sand and 6000# 8/12 sand. Flushed with 38 bbls. flush. Ran tubing. Flow tested for 168 hrs. at an average of 488 MCFD. Killed well and ran and set a retrievalbe bridge plug at 2295'. Perforated 2252'-72' with 2 JSPF. Acidized with 1500 gas. A 20 A acid. Swabbed 24 hrs. and recovered 12 bbl. load water. Moved off service unit 12-15-80.

0+2-NMOCd, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 12-17-80

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM ENGINEER DATE 12/24/80

CONDITIONS OF APPROVAL, IF ANY