

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Poling
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980' FEET FROM THE South LINE AND 1980 FEET FROM East 28 THE LINE, SECTION TOWNSHIP 22-N RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4949.8 GR	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Completion Procedures ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will complete per the following procedure:

Pull tubing. Perforate Granite Wash 2425' - 29', 2430' - 35', and 2444' - 46' with 2 JSPF. Acidize with 1000 gal Western's A-20.2 acid. Swab backload. Flow test up to 7 day limit to stabilize production. Run 72 hr Bottom Hole Pressure Test.

Kill well and pull tubing. Perforate Granite Wash interval 2308' - 11', 2320' - 23', 2339' - 46', 2354' - 63', 2378' - 86' with 2 JSPF. Run tubing and retrievable bridge plug. Set bridge plug at 2410'. Acidize with 1500 gal. Western's A-20.2 acid. Swab backload and evaluate productivity. After flow rate has stabilized will run 72 hr. Bottom Hole Pressure build up test.

Kill well and pull tubing. Reset bridge plug at 2995'. Perforate Tubb 2252' - 72' with 2 JSPF. Acidize with 1500 gal. Western's A-20.2 acid. Swab backload and evaluate productivity. After flow rate has stabilized will run 72 hr. Bottom Hole Pressure build up test.

(over)

0 + 2 - NMOCDC - SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 9-2-80

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 9/3/80

CONDITIONS OF APPROVAL, IF ANY:

Propose to cement behind 4 1/2" casing per the following procedure:

Top of cement is estimated to be at 1300'. Run NL McCullough pipe recovery log to identify cement top. Perforate 4 1/2" casing 20' above top of cement with 4 JSPF. Run and set a cast iron bridge plug 20' below perfs. Establish circulation to check perfs. Pump calculated amount of Western Lite cement and 50 sx Class C cement. Will use 10% excess over caliper off of open hole log in calculating cement. Pull tubing and WOC. Drill out cement retainer and cement.