

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide and Hydrocarbon		7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY		8. Farm or Lease Name Excel
3. Address of Operator P. O. Box 1188, Houston, Texas 77001		9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>30N</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5700 GR		12. County Union

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3144. Lost circulation with air. Spot 300 BBL, 42 VIS, 8.8 lb. mud. Pulled out of hole with pipe. Ran in hole with logging tool. Could not get past 700'. Pumped 300 BBL, 65 VIS, 8.8 lb. mud in hole with no returns. Pumped another 300 BBL mud. Established circulation temporarily, however, hole is still caving in. There have been no shows of CO₂ or hydrocarbons in this hole. We propose to set a 100 ft. cement plug at 700', then spot 15 sacks in and out of the 9 5/8" casing, then spot 10 sacks at the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Hochman TITLE Administration Manager DATE November 9, 1979

APPROVED BY Carl Elmer TITLE SECTION CHIEF DATE 11-14-79

CONDITIONS OF APPROVAL, IF ANY: