STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION							Form C-101 Revised 10-1-78			
HO. OF COPIES ALCEIVED				P. O. BOX 20		5A. Indicate Type of Lease				
DISTRIBUTI	ION .		SAN	ITA FE, NEW ME		-	STATE	""ໄດ້ ການ		
FILE				AP1 # 30-	059-20030		.5. State Oil 6	Gas Leane No.		
U.S.G.S.			-							
LAND OFFICE		┼╾╼┨					<u> </u>	MMMM		
APE		N FOR PER	MIT TO	DRILL, DEEPEN, C	DR PLUG BACK		UIIIII	<u>IIIIIIIII</u>		
. Type of Work							7. Unit Agree	surent Hause		
,				DEEPEN	PLUG B	ack 🔲	8. Farm or Le	ase Name		
b. Type of Well Carbon sugget								Excel		
WELL	GAS WELL	OTHE	Dioxi	<u>de &amp; Hydrocarbo</u>	DITSHE LY	ZONE	9. Well No.			
Name of Operator		CONTRACTOR					2			
HNG FOSSIL FUELS COMPANY 3. Address of Operator								10. Field and Pool, or Wildcat		
P. O. Box 1188, Houston, TX 77001								WILDCAT		
Location of Weil	UNIT LETTE		LOCA	ATED 660 1	LET FROM THE NORTH	LINE	())))))))))))))))))))))))))))))))))))			
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. 2080	FEET FROM	THE EAST		COT SEC. 23	NP. 30N RGE. 32	E NMPN	12. County	Mittill.		
MMMM	illilli.		IIIIII			IIIII	UNION			
<u>111111111</u>	HHHH	HHHH	<i>HHH</i>	*******	HHHHHHH	ttttt	TITITITY	titittittittitti		
	IIIIII.	MMM	IIIIII	///////////////////////////////////////		IIIII	MMM			
<i>\\\\\\\\\\</i>	HHHH	HHHH	HHH	HHHHHY	9. Proposed Depth	9A. Formatic	on	20. Rolary or C.T.		
			IIIII		3400	T/GRA	NITE	ROTARY		
, Elevations (Show		RT, etc.)		-	1B. Drilling Contractor		1	. Date Work will start		
5700	<u>GR</u>		Blank	ket on File	Texland Drillin	ng Corp.		0/19/79		
•. •		,	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HO	OLE	SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH	LEARKEN	F CEMENT	EST. TOP		
125"				HEIGHT FERTION	OLT THE DET	ISACIO C				
124		9 5/8"		32.30#	250'	125 9	acks	Circulate		
8 3/4"		9 5/8" 7"	' O.D. O.D.	32.30# 20.00#	250' 1800'	125 s 100 s	acks acks	Circulate 1600'		
8 3/4" 6¼"		9 5/8" 7" 2 3/8	0.D. 0.D. 3" 0.D.	32.30# 20.00# 4.70#	250' 1800' 3400'	125 s 100 s Packe	acks acks er	<u>Circulate</u> 1600' 1800'		
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must	te from the oute	ar boundaries o	f the Section.			
HNG F	OSSIL FUEL	5 COMPANY	Lease	Excel			Well No. 2	·•
it Letter	Section	Township	Range	9	County			·
tual Foctage Lo	23 ocation of Well:	30 NORTI	H 32	2 EAST		DN		
660		NORTH line	ard 2080	l fe	et from the 🖌	EAST	11	
ound Level Elev		Formation	Pool		et none the		line dicated Acreage;	
5700		RANITE		ILDCAT			160	Ag
		cated to the subject						
interest (	and royalty).	is dedicated to the	well, outline	each and ide	entify the ow	nership there	of (both as to w	o <b>rk</b> i
3. If more the	han one lease of	different ownership	is dedicated	to the well,	have the int	erests of all	owners been co	onso
dated by	communitization,	, unitization, force-p	ooling. etc?					
Yes	No If	answer is "yes," typ	be of consolid	ation				
If anowa-								
this form	if necessary.)	e owners and tract d	escriptions w	hich have a	ctually been	consolidated	. (Use reverse s	side
		gned to the well until	all interests	have been	onsolidated	(by commu	itization	
Torceu-poo	oling, or otherwis	e)or until a non-stan	dard unit, eli	minating suc	h interests,	has been apr	proved by the Ca	atio mmi
sion.				-			, ut	
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