

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1987-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide and Hydrocarbons		7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY		8. Farm or Lease Name EXCEL
3. Address of Operator P. O. Box 1188, Houston, Texas - 77001		9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 29N RANGE 33E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR=5560'		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/80 - Spudded Well @1100 HRS 5/23/80.

5/24/80 - Set 243.25' 9-5/8" O.D., 32.00# H-40, S.T.&C. Casing. Cemented w/175 sks. Class "H" cement w/2% CaCl added. Cement fully circulated. W.O.C. Resumed drilling @ 0700 5/25/80.

5/29/80 - Set 1600' 7" O.D., 20.00#, K-55, S.T.&C. Casing. Cemented w/250 Sk. Class "H" cement w/2% CaCl & 18% salt added. Plug down @ 2030 HRS. 5/29/80. W.O.C. Tagged cement @ 1500'. Resumed drilling @ 1800 HRS. 5/30/80.

6/02/80 - Ran DIL, CNL, FDL and GR Logs from 2600' to 1600'.

6/3/80 - Drilled to 3049' Ran DIL, CNL, FDL and GR Logs from 3032' to 2600'. (TD=3049'DPM & TD=3032' WLM)

6/04/80 - WIH W/DP Open-ended to 3030' and spotted a 200' (40 Sk. Class "H" cement) plug from 3030' to 2830'. Pulled DP up to 1791' and spotted a 200' (40 Sk. Class "H" cement) plug from 1791' to 1591'. Pulled DP up to 30' and spotted a 30' (10 Sk. Class "H" Cement) plug from 30' to surface. Final Plug set @ 2045 HRS. - 6/04/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Richard H. Fitch TITLE Chief Production Clerk DATE June 10, 1980

APPROVED BY Carl Wiley TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/14/80
CONDITIONS OF APPROVAL, IF ANY

Well bore has 8.7#, Vis. 60. mud between plugs. WELL PLUGGED and ABANDONED -
6/04/80.