

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER - Carbon dioxide well

7. Unit Agreement Name

Name of Operator  
**Amerada Hess Corporation**

8. Farm or Lease Name  
**Burner**

Address of Operator  
**Drawer D, Monument, New Mexico 88265**

9. Well No.  
**1**

Location of Well  
UNIT LETTER **K** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **West** LINE, SECTION **9** TOWNSHIP **30-N** RANGE **31-E** NMPM.

10. Field and Pool, or WITHOUT  
**Wildcat**

15. Elevation (Show whether DF, RT, GR, etc.)  
**6052' GR**

12. County  
**Union**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER **Progress**

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8-25-80 to 9-15-80 - Schlumberger ran junk basket & gauge ring in 7" csg. fr. surface to 1861'. Ran GR, bond log & collar locator. Found good cement fr. 989' to 1861'. Ran 2-3/8" tbg. set at 1629'. Tested 7" csg. to 2000#. Held OK. Circ. hole w/2% KCl water & spotted 4 bbls. 7 1/2% acid fr. 1623' to 1565'. Schlumberger perf. 7" csg. opposite Glorieta zone fr. 1560' to 1618' w/total of ten shots. Ran tbg. set at 1538'. Swabbed 24 bbls. KCl water. Nowsco blew csg. dry w/nitrogen. Dowell acidized Glorieta zone thru 7" csg. perf. fr. 1560' to 1618' w/total of 14000 gal. foam acid & displaced w/nitrogen. Flowed back 30 bbls. water. Swabbed. Dowell fraced Glorieta zone thru 7" csg. perf. fr. 1560' to 1618' w/20,000 gal. 50/50 YF CO2 liquid CO2 & 40,000# sand in stages. Swabbed.

Presently closed in for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. B. Fisher* TITLE Supv. Adm. Ser. DATE 9-16-80

APPROVED BY *Carl [unclear]* TITLE SECTION [unclear] DATE 9-22-80

CONDITIONS OF APPROVAL, IF ANY: