

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED
JUL 18 1980
OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State ☐ For ☒
State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CO ₂ gas well	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Burner
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>30N</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 6052' GR	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-80 - Drld. rat hole & set 13-3/8" 48# conductor csg. at 53'. Spudded 12-1/4" hole at 4:00 AM 6-8-80. Drld. 12-1/4" hole to 335' w/water. Set 9-5/8" 36# K-55 csg. at 330' & cemented w/200 sks. Class C cement mixed 3% CaCl. Circ. out 20 sks. WOC & drld. plug, float & 15' of cement & tested to 1000#. Held OK. Drld. cement, float shoe & 6' of 8-3/4" hole. Blew hole dry & drld. 8-3/4" hole fr. 335' to 2007' w/air. Mudded up. Ran CNL/Densilog, Minilog, GR & DIL Focus log w/GR & SP. Set 7" 20# K-55 csg. at 2007' & cemented w/225 sks. Class H cement w/additives. Est. top of cement at 1150' outside 7" csg. WOC. Drld. cement & float & tested to 1000# f/30 min. Held OK. Drld. cement & shoe, circ. hole clean & blew hole dry. Drld. 6-1/4" hole fr. 2007' to 2921' w/air. Mudded up. Dresser Atlas ran DIL Focus log w/GR, Densilog/CNL/Minilog. Drld. 6-1/4" hole to 3728'. Dresser Atlas ran DIL Focus log w/GR & CNL/Densilog w/Minilog. Halliburton spotted 75 sks. Class H cement plug in 6-1/4" hole fr. 2060' to 1700'. WOC & checked top of cement at 1705'. Drld. cement to 1900', circ. hole clean, installed tbg. head & rigged down drlg. equipment.

Waiting on completion equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 7-10-80

APPROVED BY Carl L. Long TITLE Asst. Dir. of Oil Conservation DATE 7/22/80

CONDITIONS OF APPROVAL, IF ANY: