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IN ABOVE SPACE DESCRIBE PROPOSE TIVE ZONE, GIVE BLOWCUT PREVENTER PROGI	N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU- IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.					
I hereby certify that the formation above Signed	is true and complete to the best of my •0.Porter		Date May 12, 1980			
(This spore for State VS	Cincut TITLE OI	<u>& Gar Loop.</u>	DATE 5/14/50			
CONDITIONS OF APPROVAL, IF ANY:	OIL CONSERVATION CONTINUES OF MITHIN 24 HOURS OF	OMMISSION TO BE NOT DF. BEGINNIN <mark>G OPERATIO</mark>				

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NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT MAY 1 1980						
perator	la Hess	All distances must be Corporation	Irom the enter boundaries of Lease Burner		TA FE	
Amerad hit Letter K	Section 9	Township 30 North	Range 31 East	County Union		
tual Footage Loca	=	<u> </u>				
1980	feet from the	South line and	1980 tee	et from the West	iine Dedicated Acreage:	
6052.2	Producing F Pr	e-Cambrian	Wilde	at	160 Acres	
1. Outline the	acreage dedi	cated to the subject w	vell by colored pencil of	or hachure marks on	the plat below.	
interest and 3. If more than dated by co	d royalty). n one lease of ommunitization,	different ownership is unitization, force-pool answer is "yes," type	dedicated to the well, ling.etc? of consolidation	have the interests of N/A	thereof (both as to working of all owners been consoli-	
this form if No allowab	necessary.) le will be assig	ned to the well until a	ll interests have been	consolidated (by co	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-	
<u></u>	ļ		1 1		CERTIFICATION	
			1	(hereb)	certify that the information con-	
	I		T		nerein is true and complete to the my knowledge and belief.	
	i				11. D. t	
	ł		•	Name	H. Torler H.O.Por	
	· +				Prilling Admin.Svcs.	
	ļ			Amerad	la Hess Corporation	
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			1	May 12 Date	2, 1980	
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	· · · · · · · · · · · · · · · ·	•	14 676	shown o notes s under m is true	y certify that the well location on this plat was plotted from field if actual surveys made by me or in supervision, and thet the some and correct to the best of my lige and belief.	
		-, 086 /	DAN W. WEST		eyed May 6. 1980 d Professional Engineer and Surveyor	
		<u>I</u>		Caryficat	The John W. Mart 67	
330 860	0 1320 1680	1980 2310 2640 20	00 1900 1000	BOQ 0	PATRICK A. RONERO 66 Ronald J. Eidaon 32	