

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Wilkinson	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Union	
13. Elev. Casinghead	
25. Was Directional Survey Made Totco only	
27. Was Well Cored No	

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____					
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator Amerada Hess Corporation					
3. Address of Operator Drawer D, Monument, New Mexico 88265					
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>29N</u> RGE. <u>31E</u> NMPM					
15. Date Spudded 7-1-80		16. Date T.D. Reached 7-15-80		17. Date Compl. (Ready to Prod.)	
				18. Elevations (DF, RKB, RT, GR, etc.) 6049 GR	
20. Total Depth 3960		21. Plug Back T.D. 1100		22. If Multiple Compl., How Many	
				23. Intervals Drilled By Rotary Tools D-3960	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made Totco only
26. Type Electric and Other Logs run Temp. log, cement bond log, Comp. Neutron log					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	47	17 1/2"	5 yd. Ready Mix	None
9-5/8"	36#	367	12 1/4"	300 sks.	None
7"	20#	1138	8-3/4"	400 sks.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
996-997-998-999 four .40" shots			DEPTH INTERVAL		
849-850-851-852-861-862-868-886-887 - nine .40" shots			AMOUNT AND KIND MATERIAL USED		
			996 - 999 1950 gal. nitrogen foamed acid		
			849 - 887 2000 gal. nitrogen foamed acid		
			20,000 gal. YFCO2 & 40,000#		
			20/40 sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
					Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs, inclination report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Donnell Green</u>		TITLE <u>Production Clerk</u>		DATE <u>6-25-84</u>	

RECEIVED

JUL 5 - 1984

F.C.B.
MOSES OFFICE