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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-059-20041

Form O-101  
Revised 11-65

1. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

2. Lease Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

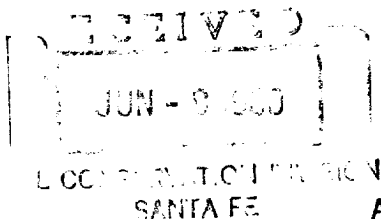
1a. Type of Work				1. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				2. Unit Agreement Name	
c. Name of Operator Texaco Inc.				3. Firm or Lease Name R. I. Pachta	
3. Address of Operator P. O. Box 3109 - Midland, Texas 79702				4. Well No. 1	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South				5. Field and Pool, or Wildcat Wildcat	
AND 1980 FEET FROM THE West LINE OR STR. 9 Twp. 29-N R. 30-E				6. County Union	
21. Elevations (Show whether D.R., etc.) 6345' Gr.				22. Rotary or C.T. Rotary	
23. APPROX. DATE WORK WILL START July 15, 1980				24. Rotary or C.T. Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55 STC	650	375	Circulate
7-7/8"	5-1/2"	14# K-55 STC	2495	800	Circulate

Surface Casing : 375 Sxs. Class "C" w/2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx).

Production Casing: 800 Sxs. Class "C" w/9.5# Salt, 5# Gilsonite/sx.  
(15.14 ppg, 1.38 ft<sup>3</sup>/sx).



OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 9-8-80  
UNLESS DRILLING UNDERWAY

COLLECT AND BACK SAMPLES FOR  
NEW MEXICO OIL CONSERVATION COMMISSION  
AT AT LEAST 120 DAY INTERVALS

IN ABOVE SPACE DESCRIBE ALL PROPOSED CHANGES TO THE PERMIT, INCLUDING THE PROPOSED NEW PRODUCTION ZONE AND PROPOSED NEW PRODUCTION.

I hereby certify that the information above is true and correct.  
Signed: Dale Holloman Assistant Division Petroleum Engineer June 5, 1980

APPROVED BY: Carl Wilcox SENIOR PETROLEUM ENGINEER DATE: 6/10/80

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

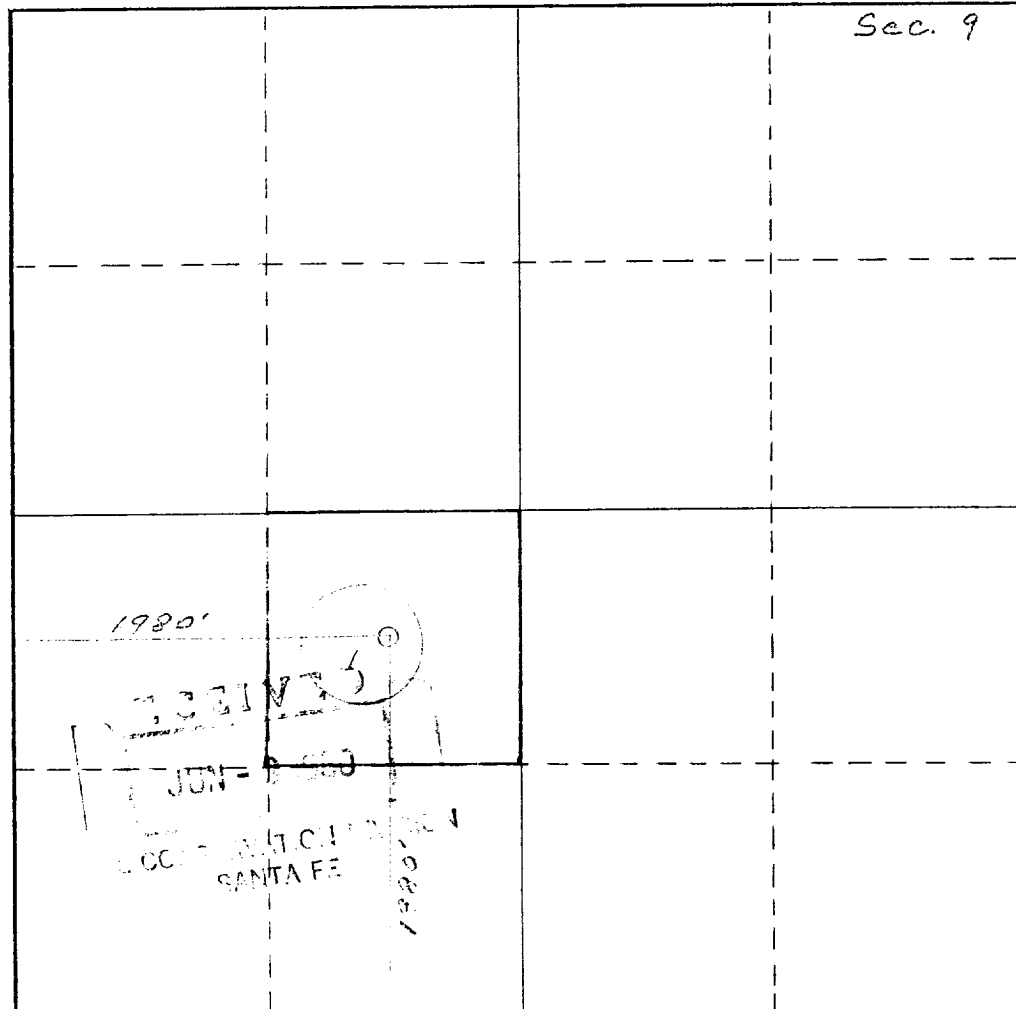
Operator <b>Texaco Inc.</b>			Lease <b>R. I. Pachta</b>		Well No. <b>1</b>
Unit Letter <b>K</b>	Section <b>9</b>	Township <b>T-29N</b>	Range <b>R-30-E</b>	County <b>Union</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6345'</b>	Producing Formation <b>Granite Wash</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**B. L. Eiland**

Position

**Division Surveyor**

Company

**Texaco Inc.**

Date

**June 5, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**June 2, 1980**

Date Surveyed

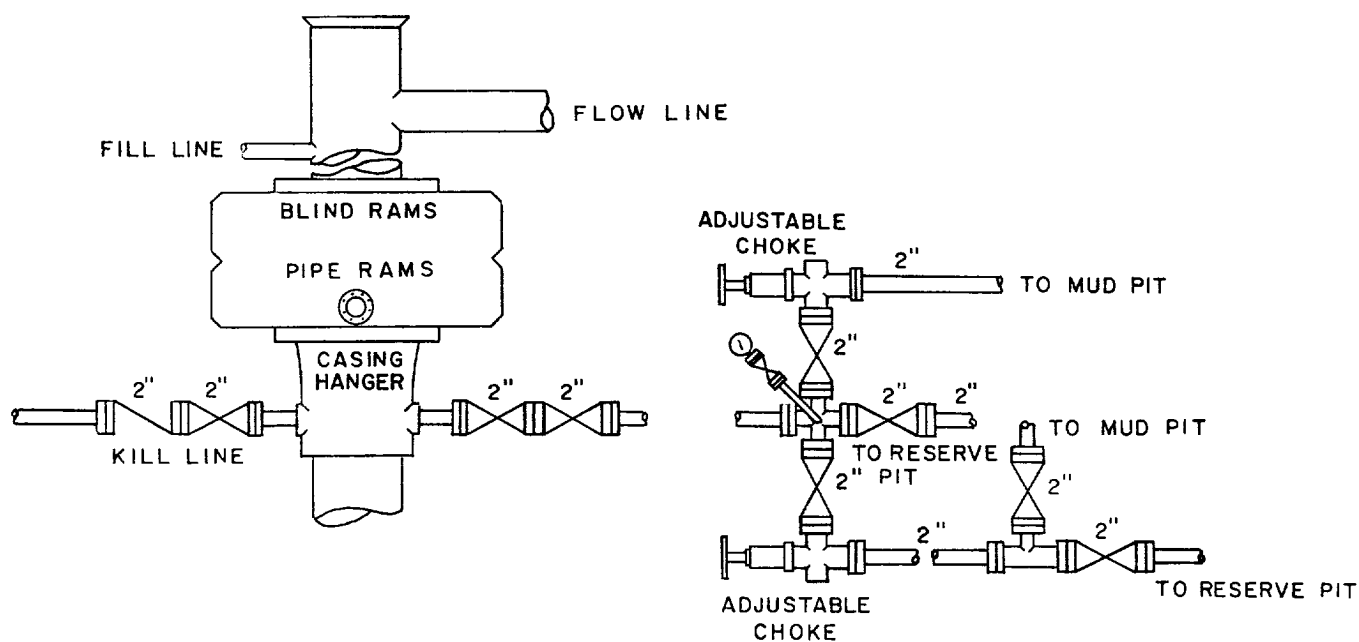
Registered Professional Engineer and/or Land Surveyor

**B. L. Eiland**

Certificate No.

**4386**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



FOR SERVICE 2 M, SCREWED CONNECTIONS MAY BE USED INSTEAD OF FLANGED CONNECTIONS.



TEXACO, INC.  
PRODUCING DEPARTMENT-U.S. (EAST)  
MIDLAND, TEXAS



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

EXHIBIT "A"