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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

50. Indicate Type of Lease	State ☐	Lease ☒
51. State Oil & Gas Lease No.		

14. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER Carbon Dioxide
5. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER	

7. Unit Agreement No.	
8. Farm or Lease Name	J.M. Bennett
9. Well No.	1

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	

10. Field and Pool, or District	Undesignated
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UNIT LETTER G	LOCATED 1980	FEET FROM THE North	LINE AND 1980	FEET FROM
THE East	LINE OF SEC. 27	TWP. 30-N	RGE. 29-E	N.M.P.M.

12. County	Union
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15. Date Spudded	10-21-80	16. Date T.D. Reached	11-3-80	17. Date Compl. (Ready to Prod.)	11-13-80	18. Elevations (DF, RKB, RT, GR, etc.)	6560' (GR)	19. Elev. Casinghead	6560'
20. Total Depth	2868'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	0 - 2868'	Rotary Tools	-0-

25. Was Directional Survey Made	No
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24. Producing Intervals, if this completion - Top, Bottom, Name	No Perforations
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26. Type Electric and Other Log Run	Gamma Ray, Caliper, CFD & Linear Porosity, Induction
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27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# & 43#	928'	12 1/4"	775 Sx.	-0-
7"	20# & 23#	2120'	8 3/4"	600Sx.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

31. Perforation Record (Interval, size and number)	No Perforations
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	None
AMOUNT AND KIND MATERIAL USED	None

33. PREDUCTION	
Date First Production	No Test
Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)	
Date of Test	Nov 18 1980
Hours Tested	
Choke Size	
Prod'n. Per Test Period	
Oil - BBL.	
Gas - MCF	
Water - BBL.	
Gas - Oil Ratio	
Flow Testing From	
Casing Pressure	
Temperature 1-4- Hour rate	
Oil - BBL.	
Gas - MCF	
Water - BBL.	
Oil Gravity - API (Corr.)	

34. Disposition of Lin (Sold, used for fuel, vented, etc.)	
Test Withstood By	

35. List of Attachments	Well completed ASD, (Abandoned, Salvage Deferred), 11-13-80
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Asst. Dist. Supt.	DATE 11-13-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1290	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1358	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 1452	T. Chinle _____	T. _____
T. Penn. _____	T. Sangre de	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cristi 1710	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand				
200	950	750	Sand & Shale				
950	1586	636	Shale				
1586	2045	459	Sand				
2045	2120	75	Sand Stone				
2120	2868	748	Silt Stone				
	2868		TOTAL DEPTH				