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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION LOG

OIL COMPLETION SIGN
SANTA FE

Form O-105
Revised 11-8-76

5a. Indicate Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Owner	NCT-1
9. Well No.	1
10. Field and Well, or Well Unit	Undesignated

1a. TYPE OF WELL	Oil Well ☐ Gas Well ☐ Dry ☒ Other ☐ Carbon Dioxide
b. TYPE OF COMPLETION	New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other ☐

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P.O. Box 728, Hobbs, NM 88240
4. Location of Well	

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM	
THE	West	LINE OF SEC.	1	TWP.	28-N	RGE.	30-E		
									Union

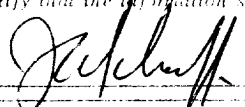
15. Date Spudded	16. Date TD (Feet)	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-25-80	8-14-80	10-30-80 (ASD)	6097' (GR)	6097'
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools	Cable Tools
4000'	1735'	-	0-4000'	-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Well ASD - No perforations above plug				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray - Compensated Neutron - LNP-FDC-DIL				No

22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	620	12-1/4"	450 sx.	-0-
7"	23	1764	8-3/4"	725 sx.	-0-
4-1/2"	10.5#	3388'	6-1/8"	800 sx.	-0-

23. LINER RECORD				24. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NONE		

25. Perforation Interval (Interval, size and number)	26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
No perforations above plug @ 1735'	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

27. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No test							
Date of Test	Hours Tested	Shut-in Time	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Slur - Oil Bbls.
Flow Timing Press.	Shut-in Pressure	Tested Red 2 1/2" Blue 1 1/2"	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Grav.)	
28. Disposition of Gm. (Sold, used for fuel, vented, etc.)						Test Witnessed by	

29. List of Attachments		
Well completed ASD (Abandoned, Salvage Deferred), 10-30-80		
30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Asst. Dist. Supt.	11-10-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1795	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 1880	T. Chinle _____	T. _____
T. Penn. _____	T. Sangre De Cristo -	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 2160	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	940	940	Lime & sand				
940	2160	1220	Sand & shale				
2160	3035	875	Granite Wash & sand stone				
3035	3610	575	Silt stone				
3610	4000	390	Silt stone, sand stone & shale				
	4000		TOTAL DEPTH				
	1735		PBTD				