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# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.  
310N

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Springhill Corp. "B"
3. Address of Operator Drawer 728, Hobbs, New Mexico 88240	9. Well No. 1 NCT-1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 28-N RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, CR, etc.) 6097' (GR)	12. County Union

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate and treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4000'  
Plug Back Total Depth 3318'

9-5/8" OD 32.3# H-40 Casing set at 620'  
7" OD 23# K-55 Casing set at 1764'  
4-1/2" OD 10.5# K-55 Casing set at 3388'

- Perforate 4-1/2" casing with 2 JSPF from 2670-2680', 2702-2709', 2718-2725', 2736-2742', 2802-2814' and 2826-2838'.
- Set packer at 2591'. Acidize 4-1/2" casing perfs. 2670-2828' with 7800 gals 7-1/2% MSR-100 acid, 460 cu. ft. N<sub>2</sub>/bbl & 122 ball sealers. Flush with W/N<sub>2</sub>.
- Ran 4-1/2" RBP and set at 2621' and dump 1/2 sx. sand on plug. Perforate 4-1/2" casing w/2 JSPF from 2370-2376', 2456-2462', 2505-2510' & 2546-2558'.
- Set packer at 2072'. Acidize perfs 2370-2558' w/3000 gals 7-1/2% MSR-100 acid, 918 cu. ft. N<sub>2</sub> per barrel and 38 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Ass't. Dist. Supt. DATE 11-5-80

APPROVED BY [Signature] TITLE SENIOR PERMITTING GEOLOGIST DATE 11-10-80

CONDITIONS OF APPROVAL, IF ANY:

5. Cut tubing at 2615' and pull 2615'.
6. Spot cement plug from 2621-2581'.
7. Set CIBP at 2360' (PBSD).
8. Perforate 4-1/2" casing with 2 JSPF from 2022-2040'; 2056-2080'; 2096-2129'; 2142-2161'; 2176-2188'; 2284-2290' and 2305-2316'.
9. Acid perfs 2022-2316' w/5000 gals 7-1/2% MSR-100, 800 SCF N<sub>2</sub>/bbl using 4 ball sealers per 100 gals.
10. Set CIBP at 1765' and dump 30' cement on plug (PBSD 1735').
11. Well completed ASD (Abandoned, Salvage Deferred), 10-30-80, pending transfer to Rancher for use as a water well.