	NE	EN MEMICO OIL COMSE	RVATION CO	PAISSICN	E.m. 2-101		
SANTA FE						Formed 1-1-55	
FILE		#				. Indicate Type of Lease	
J.S.G.S.		API#30-059-20044			STATE	FEE X	
AND OFFICE					, the Oil	& Gas Lease No.	
DPERATOR						*****	
					///////		
	FOR PERMIT 1	O DRILL DEEFER.	<u>UR PLUG BA</u>	-4.X	_7/1/1/		
. Type of Work				_	1	ement Name	
. Type of Well		DEEPEN [		РЦUG ВАСК 🛄	Citra or I	ease Name	
	Car	rbon Dioxide	zuda (	STLTIPLE	Snringht	11 Corp. "B"	
NELL ARGUE	0 1453 <b>(d.</b> )	DON DIOXICC	1786 <u></u>		DPI IIIgii	NCI	
Texaco Inc.					1	NO1	
Address of Coerator					l 10, Field an	d Pool, or Wildcat	
P. O. Box 3109 -	- Midland,	Texas 79702			Wildo	Wildcat	
Location of Well				North			
			_				
5 1980 FEET FROM T.	West	<u></u>	28-N	<u>30-E</u>	مي مان		
	MAGAN	MMMMM		L'ANNI I	County		
	///////////////////////////////////////	MARINIC	and the second s		Unior	3 (////////	
tiitteetteetteetteette	HHIIH	HUUUUUU			HHHH		
	ЩЩ		<u>Allile</u>	<u> </u>	<u>14441111</u>	20. Hotary or C.T.	
	HHHHHH	MMMMM		vit. L.A. Deer			
. Elevations (Show weather DF, R		ind V Status Bound Long (		Grani	<u>te wasn</u>	Date Work will start	
6097' Gr.		and Karana Cobler and (.	in a contract of the			y 15, 1980	
0091 01.						y 1), 1)00	
•		PROPOSED CASING	и одментт взо	GRAM			
SIZE OF HOLE	SIZE OF CASIN	G I WEIGHT PER FOUN	1.25712.3	DEPTH SACKS	OF CEMENT	EST. TOP	
12-1/4"	8-5/8"	24# K-55 STC	580		325	Circulate	
7-7/8"	5-1/2"	14# K-55 STC	2530		825	Circulate	
				:			
			1	: 1 1			
					,		
Surface Casing	: 325	Sxs. Class "(	C" w/2% (	aCl <sub>2</sub> (14.	8 ppg, 1	.32 ft <sup>3</sup> /sx).	
	: 325	Sxs. Class "C	C" w/2% (	aCl <sub>2</sub> (14.	8 ppg, 1	.32 ft <sup>3</sup> /sx).	
Surface Casing							
	ng: 825	Sxs. Class "(	C" ₩/9.5#	4 Salt, 5#			
Surface Casing Production Casin	ng: 825	Sxs. Class "(	C" ₩/9.5#	Salt, 5#	Gilsoni	te/sx.	
Surface Casing	ng: 825		C" ₩/9.5#	Salt, 5#	Gilsoni	te/sx.	
Surface Casing Production Casin	ng: 825	Sxs. Class "(	C" ₩/9.5#	Salt, 5#	Gilsoni	te/sx.	
Surface Casing Production Casing	<u>ng</u> : 825 (15	Sxs. Class "( .14 ppg, 1.38	C" w/9.5# ft <sup>3</sup> /sx).	Salt, 5# COLLEGT NEW MEXICO AT AT LE	Gilsoni	te/sx.	
Surface Casing Production Casing TCTIVID JUN-S 500	<u>ng</u> : 825 (15	Sxs. Class "( .14 ppg, 1.38	C" w/9.5# ft <sup>3</sup> /sx).	Salt, 5# COLLEGT NEW MEXICO AT AT LE	Gilsoni	te/sx.	
Surface Casing Production Casing TCTIVTO JUN-9 500	<u>ng</u> : 825 (15	Sxs. Class "( .14 ppg, 1.38	C" w/9.5# ft <sup>3</sup> /sx).	Salt, 5# COLLEGT NEW MEXICO AT AT LE	Gilsoni	te/sx.	
Surface Casing Production Casing TCTIVTD JUN-9 500	<u>ng</u> : 825 (15	Sxs. Class "( .14 ppg, 1.38	C" w/9.5# ft <sup>3</sup> /sx).	Salt, 5# COLLEGT NEW MEXICO AT AT LE	Gilsoni ABT CAOR ( ABT TEN FOC	te/sx. SAUPLES FOR ELVES, SOCORO DI INTERVALS	
Surface Casing Production Casing TCTIVTO JUN-9 500	<u>ng</u> : 825 (15	Sxs. Class "( .14 ppg, 1.38	C" w/9.5# ft <sup>3</sup> /sx).	Salt, 5# COLLEGT NEW MEXICO AT AT LE	Gilsoni GRU CAOR ( AST TAN FOC	te/sx. SAMPLES FOR MULLS, SOCORO DT INTERVALS DAYS	
Surface Casing Production Casing TCTIVTD JUN-9 500	ng: 825 (15 5ICN	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGIN	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE. NOTIFIED ATIONS	Gilsoni CHE CARE CARE CARE AST THE FOC ID FOR <u>40</u> CARE <b>9-8-9</b>	te/sx. SAMPLES FOR MULES, SOCORO DT INTERVALS DAYS	
Surface Casing Production Casing TCTIVTO JUN-9 500	ng: 825 (15 5ICN	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGIN	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE. NOTIFIED ATIONS	Gilsoni CHE CARE CARE CARE AST THE FOC ID FOR <u>40</u> CARE <b>9-8-9</b>	te/sx. SAMPLES FOR MULES, SOCORO DT INTERVALS DAYS	
Surface Casing Production Casing TCTIVID JUN-9 500	ng: 825 (15 5ICN	Sxs. Class "( .14 ppg, 1.38	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE. NOTIFIED ATIONS	Gilsoni CHE CARE CARE CARE AST THE FOC ID FOR <u>40</u> CARE <b>9-8-9</b>	te/sx. SAMPLES FOR MULES, SOCORO DT INTERVALS DAYS	
Surface Casing Production Casin CEIVID JUN - S Sol L CONTENALO. LIN SANTA FE	ng: 825 (15 5ICN	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGIN	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE NOTIFIED ATIONS APPROVAL VAI PERMIT EX UNLESS DI	Gilsoni CHE CARE CARE CARE AST THE FOC ID FOR <u>40</u> CARE <b>9-8-9</b>	te/sx. SAMPLES FOR MULES, SOCORO DT INTERVALS DAYS	
Surface Casing Production Casin CEIVID JUN - S Sol L CONTENALO. LIN SANTA FE	ng: 825 (15 5ICN	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGINI	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE NOTIFIED ATIONS APPROVAL VAI PERMIT EX UNLESS DI LON	Gilsoni Gilsoni AST IAN FOC ID FOR <u>40</u> NES <u>9-8-9</u> ILLING UNDE	TE/SX. SAMPLES FOR MULLS, SOCORO DT INTHRVALS DAYS DAYS RWAY AND PROPOSED NEW PROD	
Surface Casing Production Casin TCTIVID JUN - 9 150 L COMMALCALIN SANTA FE	ng: 825 (15 5ICN ML CONSERVA WITHIN 24 I	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGINI Assistan Petroleu	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE NOTIFIED ATIONS APPROVAL VAI PERMIT EX UNLESS DI LON	Gilsoni Gilsoni AST IAN FOC ID FOR <u>40</u> NES <u>9-8-9</u> ILLING UNDE	DAYS	
Surface Casing Production Casing TCTIVTD JUN-9 500	ng: 825 (15 5ICN ML CONSERVA WITHIN 24 I	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGINI Assistan Petroleu	ft <sup>3</sup> /sx). N TO BE N NING OPER	Salt, 5# COLLEGT NEW MEXICO AT AT LE NOTIFIED ATIONS APPROVAL VAI PERMIT EX UNLESS DI LON	Gilsoni Gilsoni AST IAN FOC ID FOR <u>40</u> NES <u>9-8-9</u> ILLING UNDE	TE/SX. SAMPLES FOR MILLS, SOUCHRO DT INTERVALS DAYS DAYS RWAY AND PROPOSED NEW PROD	
Surface Casing Production Casin ICTIVIO JUN-9 500 L COME MALCHEN SANTA FE	ng: 825 (15 5ICN ML CONSERVA WITHIN 24 I	Sxs. Class "( .14 ppg, 1.38 ATION COMMISSIO HOURS OF BEGINI Assistan Petroleu	ft <sup>3</sup> /sx). N TO BE N NING OPER NING DIVIS	Salt, 5# COLLEGA NEW MEXICO AT AT LE NOTIFIED ATIONS APPROVAL VAI PERMIT EX UNLESS DI Lon er	Gilsoni AST TEN FOC ID FOR <u>40</u> NES <u>9-3-5</u> ILLING UNDE JI	TE/SX. SAMPLES FOR MULLS, SOCORO DT INTHRVALS DAYS DAYS RWAY AND PROPOSED NEW PROD	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be	from the outer boundaries of	of the Section.						
Operator		Lease		Well No.					
Texaco Inc.		Springhill (	orp. "B" NCT-	1 1					
Unit Letter Section F 1	Township T-28-N	Ronge R-30-E	County Union						
Actual Footage Location of Well: 1980 feet from the	Nonth	1980 4	West						
Ground Level Elev: Producing	North line and	Pool 1	et from the <b>ness</b>	line Dedicated Acreage:					
•	te Wash	Wildcat		40 Acres					
1. Outline the acreage ded	icated to the subject w	ell by colored pencil	or hachure marks on t	he plat below.					
2. If more than one lease interest and royalty).	is dedicated to the we	ll, outline each and ic	lentify the ownership t	hereof (both as to working					
3. If more than one lease o dated by communitization			, have the interests o	f all owners been consoli-					
Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.									
	Į	Sec	~ / ]	CERTIFICATION					
		 	tained h	certify that the information con- erein is true and complete to the					
	080	1   	1. j. z	ny knowledge and belief.					
	×	·		Eiland					
		l	· · · · · · · · · · · · · · · · · · ·	ion Surveyor					
1980'	- <b>\$</b> ' )			o Inc.					
	O AC		June	5, 1980					
JUN-9 SLO LOCATE DUTICHIES SANTA F			shown o notes of under my is true	v certify that the well location in this plat was plotted from field i actual surveys made by me or v supervision, and that the same and correct to the best of my ge and belief.					
				31, 1980					
			Date Surve	yəd					
		1 1 1		Professional Engineer Id Surveyor EILANA					
0 330 660 '90 1320 1650	1980, 2310 2640 200	00 1500 1000	500 0 Certificate						

