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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-74
DEC 02 1980
State ☐ Fee ☒
Oil & Gas Division
SANTA FE

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Carbon Dioxide		7. Unit Agreement Name
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name
3. Name of Operator Texaco Inc.		9. Well No. Springhill Corp. NCT-1

4. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat
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4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 28 TWP. 29-N RGE. 30-E NMPS		11. County Union
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15. Date Spudded 8/23/80	16. Date T.D. Reached 9/15/80	17. Date Compl. (Ready to Prod.) 11/26/80	18. Elevations (DF, RKB, RT, GR, etc.) 6259' (GR)	19. Elev. Casinghead 6259'
20. Total Depth 3844'	21. Plug Back T.D. 1030'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3844 Cable Tools -0-	

24. Perforations, Interval(s), of this completion - Top, Bottom, Name No Perforations above CIBP	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run CR-CNL, FDC-SNP-DIL-SFL-Proximity Microlog - Caliper	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	696'	12 1/4	450 SX	-0-
7"	20#	1595'	8 3/4	600 SX	-0-
4 1/2"	10.5#	3834'	6 1/4	700 SX	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None		

31. Perforation Record (Interval, size and number) No Perforations above CIBP @ 1060' w/30 Cement on plug	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	-	-

33. PRODUCTION							
Date First Production No Test		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Casing Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Well Shut-In (Abandoned - Salvage Deferred) 11/26/80
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. G. [Signature]* TITLE **Assistant District Superintendent 11/26/80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>1582'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2070'</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso <u>1662'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Sangre De Cristo 1910'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

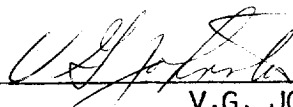
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

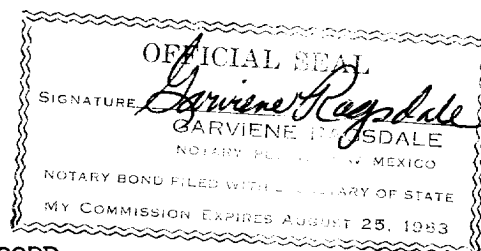
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	383	383	Sand				
383	700	317	Red Silt Stone & Shale				
700	1235	535	Red Salt Stone & Shale				
1235	1607	372	Sand & Shale				
1607	1975	368	Shale				
1975	3465	1490	Red Silt Stone				
3465	3678	213	Granite Wash				
3678	3789	111	Shale				
3789	3844	55	Granite				
	3844		Total Depth				
	1030		PBTD				

I, V. G. JOHNSTON, BEING OF LAWFUL AGE AND BEING THE ASSISTANT DISTRICT SUPERINTENDENT FOR TEXACO INC., DO STATE THAT THE DEVIATION RECORD WHICH APPEARS ON THIS FORM IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.


V.G. JOHNSTON

SUBSCRIBED AND SWORN TO BEFORE ME THIS THE 26TH DAY OF NOVEMBER, 1980.

LEASE: SPRINGHILL CORP. NCT-1 WELL No. 1



DEVIATION RECORD

DEPTH

DEGREES OFF

512'	3/4
700'	3/4
1255'	1
1500'	2
1905'	3
2450'	2
2950'	2
3490'	2
3844'	1-1/4