

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 02 1980

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide

Name of Operator

TEXACO INC.

Address of Operator

P.O. Box 728, Hobbs, NM 88240

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 29-N RANGE 30-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Springhill Corp. NCT-1

9. Well No.

1

10. Field and Pool, or wildcat

Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

6259' (GR)

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 3844'

9-5/8" OD 32# H-40 Csg set @ 696'

7" OD 20# K-55 Csg set @ 1595'

4-1/2" OD 10.5# K-55 Csg set @ 3834'

1. Perforate 4-1/2" csg w/2 JSPF from 3432'-3444', 3524'-3528', & 3540'-3543'.
2. Set pkr @ 3739'. Acidize 4-1/2" csg perfs 3432'-3543' w/2000 gal. 7-1/2% MSR-100 60 Quality Foam Acid & 60 Ball Sealers. Flushed w/N₂.
3. Set CIBP @ 3410' & dump 30' cement on plug. PBTD 3380'.
4. Set CIBP @ 3325' & dump 30' cement on plug. PBTD 3295'.
5. Perforate 4-1/2" csg w/2 SPF from 2647'-2650', 2749'-2752', 2768'-2772', 2852'-2860', 2893'-2898', 3005'-3010', 3038'-3042', 3108'-3117', 3142'-3145', & 3194'-3200'.
6. Set pkr. @ 2059'. Acidize perfs. 2647'-3200' w/6000 gal. 7-1/2% MSR-100 60 Quality N₂ foamed acid & 110 Ball Sealers. Flush w/N₂.
7. Set CIBP @ 2600' & cap w/40' cement. PBTD 2560'.
8. Perforate 4-1/2" csg w/2 JSPF from 1582'-1588', & w/2 BPF from 1596'-1604', 1635'-1643', 1704'-1711', & 1841'-1850'.
9. Acidize perfs 1582'-1850' w/3500 gals. 7-1/2% MSR-60 quality N₂ foamed acid & 110 Ball Sealers. Flushed w/N₂.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 12-1-80

APPROVED BY [Signature] TITLE SENIOR DISTRICT MANAGER DATE 12-3-80

CONDITIONS OF APPROVAL, IF ANY:

TEXACO Inc.
Springhill Corp. NCT-1
Well #1

December 1, 1980

Perforate & Treat ...continued

10. Set CIBP @ 1060' & spot 30' cement on top of plug. PBTD 1030'.
11. Well Shut-In (Abandoned-Salvage Deferred), 11-26-80.