

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-2020	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CARBON DIOXIDE	7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY	8. Farm or Lease Name EXCEL
3. Address of Operator 811 DALLAS STREET, SUITE 1505, AMERICANA BLDG., HOUSTON, TEXAS 77002	9. Well No. 1
4. Location of Well UNIT LETTER F 1939 FEET FROM THE NORTH LINE AND 3300' FEET FROM THE EAST LINE, SECTION 1 TOWNSHIP 31N RANGE 32E NMPM.	10. Field and Pool, or Wildcat WILDCAT
11. Elevation (Show whether DF, RT, GR, etc.) GR = 5125', RKB = 5135'	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 12, 1980 TD - 283' - set 232' of 9-5/8" O.D., 32.30#, H-40, S.T. & C., R-3, Surface casing - cemented with 175 sxs. cement - cement circulated.

May 17, 1980 TD - 2475' - set 2447' of 7" O.D., 20.00#, K-55, S.T. & C., R-3 Production casing - cemented with 125 sxs cement.

May 27, 1980 PBTD - 950' - perforated 1000'-998' and cemented behing 7" O.D. casing with 300 sxs cement. Cement circulated to surface. Displaced cement to 950'.

May 28, 1980 PBTD - 950' - perforated from 720' to 688' (GR)

May 31, 1980 PBTD - 950' - perforated from 770' to 746' (GR)

PROPOSED: Set a 40 sx cement plug across open perforations 688' - 720' and 746' - 770' inside 7" O.D. casing, from 820' back to 640'. Set 20 sx. cement plug from 100' back to surface.
"Well bore will be filled with 10# fresh water mud."
(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard B. Smith TITLE PRODUCTION ANALYST DATE OCTOBER 28, 1982

APPROVED BY C. J. [Signature] TITLE DISTRICT SUPERVISOR DATE 11/8/82

CONDITIONS OF APPROVAL, IF ANY: