

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20047
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well No.	BDCDGU - 1934
9. Pool name or Wildcat	011 Tubb
10. Elevation (Show whether DF, RKE, RT, GR, etc.)	4891' - GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL ☐ GAS ☐ OTHER ☒ CO2
2. Name of Operator	Amoco Production Company
3. Address of operator	PO Box 606, Clayton, NM 88415
4. Well Location	Unit Letter F 1980 Feet From The North Line and 1976 Feet From The West Line

Section 17	Township 19N	Range 34E	NMPM	Union	County
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐		
OTHER: Install casing liner	☒		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

Remove Production Tubing and Insert PolyBore Polyethylene Liner for Tubingless Completion. MI wireline to set blanking plug in profile nipple. MIRUSU. NU BOP. Pull FG tbg from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing unit. Leave BOP x install production equipment to flow cross. Return well to production. Produce well no longer than 60 days though bare steel casing. RU mast. Nipple up lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run gauge ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to production.

Thereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Billy E. Prichard TITLE Field Foreman

DATE 2/8/96

TYPE OF PRINT NAME Billy E. Prichard

TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Prichard

DISTRICT SUPERVISOR

DATE 3/15/96

CONDITIONS OF APPROVAL, IF ANY: