

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	6. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1934-011F
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1976</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4891 GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER Perforate and Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISC and Kill Well w/ 2% KCL FW, Rel pkr and POH w/ tbg and pkr. RTH w/ bit and tbg. CO well to PBD 2578, POH w/ tbg and bit. RTH w/ 3 1/8" Csg gun and perf the following intervals w/ 2 JSPP and 90° Phasing. 2172'-98', 2210'-50', 2254'-76', 2280'-88', 2296'-34', and 2338'-52'. RTH w/ 1 jt tailpipe, pkr, SN, and 2 7/8" tbg. Set pkr at 2200'. Pump annular volume of 2% KCL inhibited water down backside. Swab well to kick off flowing. Allow well to clean up. Stimulate w/ 26 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down, b) Pump 16 tons liquid CO2 dropping 5 ball sealers / bbl sealers, c) Flush w/ 0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm K. GatesTITLE Admin. AnalystDATE 16 July 1985APPROVED BY Roy JohnsonTITLE DISTRICT SUPERVISORDATE 7-19-85

CONDITIONS OF APPROVAL, IF ANY:

4 tons liquid CO₂. Flow test well overnight. Return well to production. MOSL.