STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HO, OF COPIES ACCEIVED P. O. BOX 2088 DISTRIBUTION Form C-103 Revised 10-1-78 SANTA FE, NEW MEXICO 87504 SANTA FE FILE 5a. Indicate Type of Lease DEC 0 8 1380 U.S.G.S. State Fee X LAND OFFICE 5. State Otl & Gas Leuse No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) SANTA FE 7. Unit Agreement Name WELL X CO OTHER-WELL L . Name of Operator 8. Farm or Lease Name Amoco Production Company Hutcherson B . Address of Operator 9. Well No. P. O. Box 68 Hobbs, NM 88240 .. Location of Well 10. Field and Pool, or Wildcat 1958 Und. Tubb North 1980 UNIT LETTER __ 19-N HANGE 34-E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Union 4823 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Moved in completion unit 11-13-80. Perforated 2226'-30', 2243'-47', 2258'-61', 2270'-76', 2290'-2305', 2313'-15', 2326', 2330'-41', 2346'-51', 2365'-75', 2387'-90', 2414'-16', 2424'-35', 2455'-66', with 1 JSPF. Acidized with 4500 gal. 7-1/2 HCL acid.Flushed with 10 bbl. 2% KCL water. Swabbed 9 hrs. and well kicked off. Flow tested thru a seperator for 120 hrs. at an average rate of 1021 MCFD. Shut-in 8:15 a.m. 11-26-80. 0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

APPROVED BY Carl Word TITLE Admin. Analyst DATE 12-5-80

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.8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.