

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JAN 22 1981

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☐ Fee ☒
51. State Oil & Gas Lease No.

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER _____						4. Farm or Lease Name Hutcherson B	
2. Name of Operator Amoco Production Company						9. Well No. 7	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240						10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1969</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NMPM						12. County Union	
15. Date Spudded 11-18-80		16. Date T.D. Reached 11-27-80		17. Date Compl. (Ready to Prod.) 12-31-80		18. Elevations (DF, RAB, RT, GR, etc.) 4915' GL	
20. Total Depth 2650'		21. Plug Back T.D. 2604'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2298'-2552' Tubb						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	710'	12-1/4"	500 SX Class C	Circ. 25 SX		
5-1/2"	14#	2650'	7-7/8"	1100 SX Class C	Circ. 175 SX		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2206'	
31. Perforation Record (Interval, size and number) 2298'-2552' w/1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
2298'-2552'				4000 gal. 7-1/2% HCL acid			
33. PRODUCTION							
Date First Production 12-16-80		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 12-31-80	Hours Tested 24	Choke Size 48/64	Pressure Per Test Period	Oil — Bbl. 0	Gas — MCF 1395	Water — Bbl. 3	Gas — Oil Ratio
Flow Tubing Press. 185#	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 0	Gas — MCF 1395	Water — Bbl. 3	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs mailed 12-18-80							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bob Davis</u>			TITLE <u>Admin. Analyst</u>			DATE <u>1-12-81</u>	

0+2-NMOCD, SF

1-Hou

1-Susp

1-BD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and pressure-safety information on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured to the true vertical depth of the bottom of the hole. In the case of incorrectly filled wells, true vertical depths shall also be reported. For multiple completions, items 35 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1490'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta <u>1785'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2275'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1180'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2258'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2298' to 2552' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	701	701	Surface				
701	2272	1571	Sand				
2272	2650	378	Shale				