

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

54. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1969 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-N RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4915' GL	7. Unit Agreement Name BDCDGU 8. Farm or Lease Name BDCDGU 1934 9. Well No. 051 10. Field and Pool, or Annuat Und. Tubb 12. County Union
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-26-82. Pulled tubing and seating nipple. Tagged plug back TD at 2543' with wireline. Ran bit, drill collars, and tubing. Drilled out plug back TD to 2568'. Pulled tubing and tools. Perforated 2298'-2302', 07'-22', 36'-38', 47'-49', 62'-72', 76'-84', 89'-99', 2414'-32', 38'-42', 58'-62', 70'-73', 81'-84', 88'-91', 2504'-20', 28'-32', and 47'-52' with 1 JSPF. Set a packer at 606'. Fractured with 21000 gal 40# x-linked gel with additives and 23000# 8/12 sand. Pulled packer. Cleaned out sand 2430'-2564' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2205'. Moved out service unit 5-4-82. On 5-5-82 turned well thru a separator and flow tested for 167 hrs. Well flowed 10656 MCF and 41 BLW. Ran 72 hr. BHP buildup test 5-12-82 thru 5-15-82. Well shut-in.

MAY 25 1982
OIL CONSERVATION DIVISION

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Asst. Admin. Analyst

DATE 5-21-82

APPROVED BY Carl Ulvog

TITLE District Supervisor

DATE 6-1-82

CONDITIONS OF APPROVAL, IF ANY