

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1934
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 111
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1984 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 19-N RANGE 34-E NMPM.	10. Field and Pool, or indicate Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4720' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-15-82. Killed well with 285 bbl 2% KCL water. Tagged obstruction at 735'. Pulled 24 joints of 2-7/8" tubing and tubing parted at collar. Ran tubing and latched onto fish at 735'. Pulled tubing, seating nipple and packer. Replaced packer and 6 joints tubing. Ran 2-3/8" fiberglass tubing, 2-3/8" to 2-7/8" swage, 5-1/2" X 2-7/8" plasticated packer, 2-7/8" plasticated seating nipple, and 2-7/8" plasticated tubing. Pumped 35 bbl inhibitor and set packer at 2106'. Loaded annulus with 22 bbl inhibitor and pressure tested packer at 500 psi for 30 min. Tested O.K. Moved out service unit 11-17-82. Returned to long term flow test.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco  
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 11-23-82

APPROVED BY Carl Wilcox

TITLE DISTRICT SUPERVISOR

DATE 11/29/82

CONDITIONS OF APPROVAL, IF ANY: