

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

RECEIVED
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OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1934
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 111
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1984</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4720' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-25-81. Perforated 2142'-48', 2156'-65', 2180'-87', 2195'-2200', 2210'-19', 2224'-30', 2234'-40', 2253'-60', 2263'-73', 2282'-94', 2310'-13' with 1 JSPF. Pumped 5500 gal. frac fluid pad, 31000# 10/20 sand, and 12000# 8/12 sand tagged with radioactive material. Flow tested thru a separator for 96 hr. with an average of 1251 MCFD. Shut-in 6-9-81 for 72 hr. BHP build up. BHP bomb pulled 6-12-81. Well shut-in 6-12-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-27-81

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/29/81

CONDITIONS OF APPROVAL, IF ANY: