

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-059-20052
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU - 1934
2. Name of Operator Amoco Production Company	8. Well No. 121
3. Address of operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1972 Feet From The West Line Section 12 Township 19N Range 34E NMMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4730' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Install casing liner <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 02/21/96
2. Run 1.625 blanking plug
3. Nipple up BOP
4. Lay down 2 7/8 fiberglass tbg
5. Run 2 7/8 steel tbg
6. Rig up snubbing unit
7. Snub 2 7/8 tbg, pkr, and tailpipe out of well
8. Rig down snubbing unit
9. Return well to production thru 5 1/2 csg
10. RDMOSU 02/23/96

11. Flow well up casing 69 days
12. MIRUSU 05/01/96
13. Kill well
14. Run tailpipe, pkr, & fiberglass tbg
15. TLA 2151', pkr set at 2121'
16. Nipple down BOP
17. Pressure test csg & pkr 500 PSI - OK
18. Flow well to tank
19. Return well to production
20. RDMOSU 05/02/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 4/16/96  
TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Prichard TITLE DISTRICT SUPERVISOR DATE 5/20/96  
CONDITIONS OF APPROVAL, IF ANY: