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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-175
 Revised 11-1-81

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐		1. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. Name of Lease Hutcherson B	
2. Name of Operator Amoco Production Company				3. Well No. 15	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240				10. Field, unit, loc., or well loc. Und. Tubb	
4. Location of well					
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>20-N</u> RGE. <u>34-E</u>				11. County Union	
15. Date Spudded 10-31-80	16. Date T.D. Reached 11-5-80	17. Date Compl. (Ready to Prod.) 12-31-80	18. Elevations (H.F., RKB, RT, GR, etc.) 4809' GL	19. Elev. Casinghead	
20. Total Depth 2625'	21. Plug Back T.D. 2570'	22. If Multiple Compl., How Many	23. Intervals Cased By 0-TD	24. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2216'-2438' Tubb				25. Was Well Cored	
26. Type Electric and Other Logs Run Comp Neutron Form Density: Dual Laterolog					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	690'	12-1/4"	500 SX Class H	Circ. 75 SX
5-1/2"	14#	2581'	7-7/8"	600 SX Class H	Circ. 240 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2163'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2216'-2438' w/1 JSPF			DEPTH INTERVAL 2216'-2438'		
			AMOUNT AND KIND MATERIAL USED 83 bbl. 7-1/2% HCL acid		
33. PRODUCTION					
Date First Production 11-27-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-31-80	Hours Tested 24	Choke Size 48/64	Pressure Per Test Period 0	Oil - Bbl. 1306	Gas - MCF 2
Flow Tubing Press. 185#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 1306	Gas - MCF 2	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 12-1-80					
I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bob Davis</u>		TITLE <u>Admin. Analyst</u>		DATE <u>1-12-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All bottom hole data to be measured bottom, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1430'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1700'</u>	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2190'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1113'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2177'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2216' to 2438' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	690	690	Surface				
690	2100	1410	Shale				
2100	2625	525	Sand				