

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit Name or Lease Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Well No. 2034-341J
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.	10. County Union
11. Elevation (Show whether DF, RT, GR, etc.) 4809' GL	

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPMS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Perforate and Stimulate ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISL and Kill well w/ 2% KCL FW. Rel pkr and POH w/ tag and pkr. RIH w/ bit and tag. CO to PBTD at 2527', POH w/ tag and bit. RIH w/ 3 1/8" csg gun and perf the following intervals w/ 2 JSPP and 90° phasing: 2224'-36', 2240'-58', 2272'-95', 2305'-12', 2327'-33', 2341'-57', 2373'-78', 2408'-20', and 2430'-40', RIH w/ tailpipe, pkr, SN, and tag. Set pkr at 2175'. Pump annular volume of 2% KCL inhibited water down backside. Sub Well to kick off flowing. Allow well to clean up. Stimulate w/ 22 tons liquid CO2 as follows: a) Pump 6 tons liquid CO2 as cool down, b) Pump 12 tons liquid CO2, dropping 5 ball sealers / bbl CO2, c) Flush w/ 4 tons liquid CO2. Flow test well overnight. MOSL

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark Kater</u>	TITLE <u>Admin. Analyst</u>	DATE <u>16 July 1985</u>
APPROVED BY <u>Roy Johnson</u>	TITLE <u>Analyst</u>	DATE <u>7-19-85</u>
CONDITIONS OF APPROVAL, IF ANY:		