STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

NO. OF COPIES ACCEIVED	
NOITUBILITION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	<u> </u>
OPERATOR	Ī -

OIL CONSERVATION DIVISION

NO. OF CO-114 ACCIOCO OIL CONSERVATION DIVISIO	J14
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
TILE	5a. Indicate Type of Lease
U.S.O.S.	Sicie Foo X
LAND OFFICE	
OPERATOR	5. State Off & Gas Lease No.
L. L	
CHARDA MOTICEL AND DESCRIPTION WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	SERVOIR.
(SO HOT USE "APPLICATION FOR PENMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	7. Old Agreement Name
OIL GAS X CO OTHER-	
, Name of Operator	8. Farm or Lease Name
	Hutcherson B
Amoco Production Company	9. Well No.
, Address of Operator	15
P. O. Box 68 Hobbs, NM 88240	
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980	Und. Tubb
UNIT LETTER C , FEET FROM THE LINE AND	TITITITITITITITITITITITITITITITITITITI
5 . 24 . 20 N . 24	
THE East LINE, SECTION 34 TOWNSHIP 20-N RANGE 34-	E NMPM. (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4809' GL	Union ()
111111111111111111111111111111111111111	
Check Appropriate Box To Indicate Nature of Notice,	Report or Other Data
	SUBSEQUENT REPORT OF:
Notice of invention for	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING	PLUG AND ABANDONAENT
FULL OR ALTER CASING TEST AND CEM	ENT JQB X
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent	dates including estimated date of starting any proposed
Describe Proposed or Completed Operations (Clearly state all pertinent actails, and give pertinent work) SEE RULE 1703.	dutes, including estimated dute of starting any proposed
On 10-31-80, Moran Drilling Co. (Rig #52) spudded a 12-1/4' a TD of 690' and ran 8-5/8" casing set at 690'. Cemented we Plugged down 4:30 p.m. 11-1-80. Circulated 75 SX.WOC 18 hr for 30 min. Test OK. Reduced hole to 7-7/8" and rest TD of 2625' and ran 5-1/2" casing set at 2581'. Cemented we Plugged down 2:00 a.m. 11-7-80. Circulated 240 SX. Currer unit.	vith 500 SX Class H cement. rs. Tested casing with 800# sumed drilling. Drilled to a vith 600 SX Class H cement.
O+2-NMOCD, SF 1-Hou 1-Susp 1-LBG	
	U.A
14. I hereby certify that the information above is true and complete to the best of my knowledge and be	ilei.
Admin Analysi	DATE 11-18-80
TITLE Admin. Analys	DATE 11-10-0U
(ar (like out	DATE 11-20-20
APPROVED BY	
CONDITIONS OF APPROVAL, IF ANYS	