

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20055
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well No.	BDCDGU - 1934
9. Pool name or Wildcat	141
	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4690' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	
2. Name of Operator Amoco Production Company	
3. Address of operator PO Box 606, Clayton, NM 88415	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1976 Feet From The East Line Section 14 Township 19N Range 34E NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4690' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Install casing liner <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 02/14/96
2. Run 1.625 blanking plug
3. Nipple up BOP
4. Lay down 2 7/8 fiberglass tbg
5. Run 2 7/8 steel tbg
6. Tag sandfill at 2081'
7. Run pkr, test csg-hole in csg between 1885' & 1916', tag sandfill at 2040'
8. Pull tbg and tools, shut-in
9. RDMOSU 02/20/96
10. Well shut in for 57 days
11. MIRUSU 04/18/96
12. Run 4 3/4 bit, tag sandfill at 2043'
13. Pull tbg and tools

14. Run 2 3/8 tbg
15. TLA 1976'
16. Spot 75 sks class C cmt
17. Pressure csg 500 PSI
18. WOC
19. Drill out cmt from 1248' to 1953'
20. Pressure tst csg to 500 PSI - OK
21. Clean out sand from 2043' to 2113'
22. Run 2 7/8 fiberglass tbg-latch on to pkr
23. Pull 1.625 blanking plug
24. Pressure test csg & pkr to 500 PSI - OK
25. Return well to production
26. RDMOSU 04/29/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 4/16/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 5/20/96

CONDITIONS OF APPROVAL, IF ANY