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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Hutcherson B	
2. Name of Operator Amoco Production Company		9. Well No. 12	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1976</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NMPM		12. County Union	
15. Date Spudded 1-13-81	16. Date T.D. Reached 1-17-81	17. Date Compl. (Ready to Prod.) 2-3-81	18. Elevations (DF, RKB, RT, GR, etc.) 4690 GL
19. Elev. Casinghead			
20. Total Depth 2500'	21. Plug Back T.D. 2417'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2164'-2393' Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	720'	12-1/4"
5-1/2"	14#	2467'	7-7/8"
		CEMENTING RECORD	
		500 SX Class H	
		650 SX Class H	
		AMOUNT PULLED	
		Circ. 56 SX	
		Circ. 250 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
		30. TUBING RECORD	
		SIZE	
		DEPTH SET	
		PACKER SET	
		2-3/8"	
		2111'	
31. Perforation Record (Interval, size and number) 2164'-2393' w/1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		2164'-2393'	
		4000 gal. 7-1/2% HCL	
33. PRODUCTION			
Date First Production 1-30-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 2-3-81		Well Status (Prod. or Shut-in) Shut-in	
Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period Oil - Bbl. 0	Gas - MCF 1202
Flow Tubing Press. 175#	Casing Pressure	Water - Bbl. 5	Gas - Oil Ratio
	Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF 1202	Water - Bbl. 5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Oil Gravity - API (Corr.)
			Test Witnessed By
35. List of Attachments Logs mailed 1-26-81			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Bob Lawis</u>		TITLE <u>Admin. Analyst</u>	
		DATE <u>2-9-81</u>	

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

INSTRUCTION:

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1350'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1640'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2144'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1059'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2128'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2164' to 2393' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	702'	702'	Surface				
702'	2500'	1798'	Sand X clay				