

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-77

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   |                                     |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

|                                |                              |
|--------------------------------|------------------------------|
| State <input type="checkbox"/> | Fed <input type="checkbox"/> |
| State Oil & Gas Lease No.      |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

|                                                                                              |                                |
|----------------------------------------------------------------------------------------------|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER  | 7. Well Agreement Name         |
| 2. Name of Operator                                                                          | BDCDGU                         |
| 3. Address of Operator                                                                       | 8. Field or Lease Name         |
| P. O. Box 68, Hobbs, NM 88240                                                                | BDCDGU 1934                    |
| 4. Location of well                                                                          | 9. Well No.                    |
| UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1976</u> FEET FROM | 10. Field and Pool, or Wildcat |
| THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.      | Und. Tubb                      |
| 15. Elevation (Show whether DF, RF, GR, etc.)                                                | 12. County                     |
| 4690' GL                                                                                     | Union                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                       |                                               |
|------------------------------------------------|-------------------------------------------|-------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>     | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-4-81. Pulled tubing. Ran Mini Frac Mandrel and tubing & land mandrel at 2058'. Ran base temp survey. Pumped 30000 gals 40# x-linked gel. Ran base temp survey. Frac with 21000 gals 40# x-linked gel and 24000# 8/12 sand. Ran gamma ray & temp decay survey & tagged fill at 2374'. Pulled tubing & Mini Frac Mandrel. Ran seating nipple & 2-7/8" tubing with tubing landing at 2122'. Moved out service unit 10-13-81. Flow tested for 122 hrs and flowed 12277 MCF and 135 BLW with an average of 2410 MCFD. Ran 72 hr BHP build-up 10-20-81 thru 10-23-81. Moved in service unit 11-17-81. Replaced 2-7/8" tubing with 2-3/8" tubing & seating nipple. Tubing landed at 2107'. Moved out service unit 11-18-81. Well shut-in.

65136  
2.4

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman TITLE Assist. Admin. Analyst DATE 11-23-81  
APPROVED BY Carl W. Hooge TITLE SENIOR PETROLEUM GEOLOGIST DATE 12-2-81  
CONDITIONS OF APPROVAL, IF ANY: