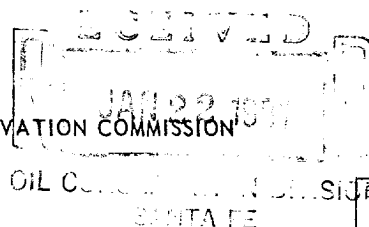


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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Hutcherson B
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 13
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1985</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4800 GL		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-3-81 Moran Drilling (Rig #52) spudded a 12-1/4" hole at 12:00 midnight. Drilled to a TD of 700' and ran 8-5/8" casing set at 700'. Cemented with 500 SX Class H cement. Plugged down at 4:00 p.m. 1-5-81. Cement did not circulate. Ran 1" pipe and tagged cement 30' from surface. Pumped 25 SX Class H cement down 1". Circulated 5 SX. WOC 23 hrs. Tested casing with 800# for 30 min. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2480' and ran 5-1/2" casing set at 2480'. Cemented with 650 SX Class H cement. Plugged down at 12:00 noon 1-10-81. Circulated 250 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 1-13-81

APPROVED BY Carl Ullvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 1-23-81

CONDITIONS OF APPROVAL, IF ANY