<u> </u>				1 - 1 3 1/2 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	SIV	3D -			
NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE	STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								
U.S.G.S.	I V				5A. Indicat	e Type of Lease			
LAND OFFICE OPERATOR		ADT #3	0-059-20056		5. State OII	& Gas Lease No.			
	<del></del>	ال شرارا	0-037-28036		THI I				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	consul Name			
b. Type of Well  OIL  WELL  GAS WELL  WELL		DEEPEN		BACK TIPLE	8. Farm or 1 Hut.ch	Leune Name Nerson B			
2. Name of Operator	TIPLE ZONE	9, Well No.							
Amoco Production 3. Address of Operator	Company								
A Location of Wall	Hobbs, NM 8824	<del></del>			10. Field and Pool, or Wildoot Und. Tubb				
UNIT LETTE	ER J LOC	1980 F	SOUT	hLINE					
AND 1985 FEET FROM	THE East LIN	E OF SEC. 15	WP. 19-N RGE. 34	-Е ммрм					
					12. County Unior				
			· .	9A. Formation		20, Rotary or C.T.			
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	2480'	Tu		Rotary Date Work will start			
4800' GL	B1	anket-on-file	NA		i	10-15-80			
20.	Р	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE 11" or 12'1/4"	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF		EST. TOP			
7-7/8"	8-5/8" 5-1/2"	24#	700'	Tie bac	rc.	Surf.			
	3 1/2	1711	2400	8-		Bottom 8-5/8"			
Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.									
700	1 <u>- 1 - 1 - 1 - 1 - 1 - 1 - 1 -</u>	cial mud with m	ninimum propertie	es for s	afe hole	2005			
OIL CONSERVATION COMMISSION TO BE NOTIFIED  Gas is not dedicated 24 HOURS OF BEGINNING OPERATIONS  APPROVAL VALID FOR 90 DAYS  APPROVAL VALID FOR 90 DAYS  PERMIT EXPRES 12-24-80  UNLESS DRILLING UNDERWAY									
0+2-NMOCD, SF	1-Hou 1-	-Susp 1-LB	G 1-W. Sta	afford,	Hou				
IN ABOVE SPACE DESCRIBE PRI TIVE ZONE. GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC			
I hereby certify that the information	above is true and comp	lete to the best of my kn	pwledge and belief.						
Signed BOOK	laurs	Title Adminis	trative Analyst		ate 9-	23-80			
(This space for S	tate Use)								
APPROVED BY Carl U	lveg	TITLE SENIOR PE	TROLEUM GEDLOGIST		9/	25/40			
CONDITIONS OF APPROVAL. IF	ANV.	HILE SECTION 15	Secretic Managery Civil	D	ATE	v = 5/ - 0 =			

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUTTAL OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SEP 2 4 1980 Form C-102
Revysed 10-1-78

AMOCO    HUTCHERSON   B     Section   Section   To making   Section   Sectio			All distances must	the from the	outer boundaries of	the Section	n. ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Uniteries   Total   To				l_ease		1		
Account features of well:  1980				1	<del></del>			
1980   Feet from the SOUTH   Item at 1985   Feet from the EAST   Property of Comments   P	J	. 15	T 19 N		R 34 E		NION	
1. Outline the arreage dedicated to the subject well by colored pentil or hackure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both an to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes	Actual Fastage Lac		SOUTH No.	and 1	985	<u> </u>	<del></del>	
1. Outline the nerenge dedirected to the subject well by colored pencil or hachuse marks on the plat helow.  2. If more than one leave is dedicated to the well, outline each and identify the ownership thereof (both an to working interest and royalty).  3. If more than one leave of different ownership in dedicated to the well, have the interests of all enteres been consolidated by communitization, unitization, force-pooling, etc?  Yes No If enswer is "no," list the owners and tract descriptions which have netually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Univision.  CERTIFICATION  I hereby certify that the information comtoined besien is two and complete to the best of my knowledge and belief.  None of the production Company  Date 9-23-80  I hereby certify that the well formation comtoined besien is two and complete to the best of my knowledge and belief.  Date Specially that the support of the same is two and complete to the same is two and court to the less of my knowledge of other law courts and the the same is two and courts to the less of my knowledge of the plant and that the same is two and courts to the less of my knowledge of the same is two and courts to the less of my knowledge of the plant and that the same is two and courts to the less of my knowledge of the plant and the the same is two and courts to the less of my knowledge of the plant and the pl					14.6	1 11013 1716	<del></del>	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royals).  3. If more than one lease of different exactship is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, ferce-pooling, etc?    Yes	4800		Tubb		Und. Tubb	·		160
The answer is "no." list the owners and tract descriptions which have actually been consolidated. (Lise reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.  CENTIFICATION  Thereby certify that the information combined better.  Assist. Admin. Analyst Company  Amoco Production Company  Dute  9-23-80  (I hereby certify that the well lescotion shown on this plat was pletted from field motes of actual surveys made by me or under your prevention, and that the some list two and converse mothers are of actual surveys made by me or under superveyin, and that the some list two and converse mothers are of actual surveys made by me or under superveyin, and that the some list two and converse mothers are of actual surveys made by me or under superveyin, and that the some list two and converse to the less of my knowledge and belief.  But a survey of the less of my knowledge of the less of my	2. If more th	inn one lease is						
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Assist. Admin. Analyst Company Amoco Production Company Date  9-23-80  I hereby certify that the well location shown on this plat was plotted from tield notes of actual surveys made by one or under my supervision, and that the same is true and correct to the best of my knowledge of the containing that the same is true and correct to the best of my knowledge of the containing that the same is true and correct to the best of my knowledge of the containing that the same is true and correct to the best of my knowledge of the containing that	dated by c Yes  If answer i this form if	ommunitization, u  No If an is "no," list the f necessary.)	initization, force-passwer is "yes;" typowners and tract d	ooling. etcose of consecription	olidationas which have ac	tually be	cen consolidated	l. (Use reverse side of
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  Assist. Admin. Analyst Company Amoco Production Company  Date  9-23-80  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by an east under my supervision, and that the same is true and correct to the best of my knowledge of Tandon Standard Company  Date Street to the best of my knowledge of Tandon Standard Company  Inspection of Tandon Standard Company  N. M. L. S.		•		·			is, nas seen app	noved by the pretaint.
I hereby certify that the well location shown on this plat was pletted from local and the same is true and complete to the best of my knowledge and belief.  Name  Nosist. Admin. Analyst Company Amoco Production Company Date  9-23-80  I hereby certify that the well location shown on this plat was pletted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the less of my knowledge and the latter of my kn		1					CE	ERTIFICATION
Assist. Admin. Analyst Compeny Amoco Production Company Date  9-23-80  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the less of my knowledge and Link Link SEPT 18-1980  Date Streeted Mo.  Typical and Streeted Mo.					[		tained herein i best of my kno	is true and complete to the
1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by nie or under my supervision, and that the same is true and correct to the Lest of my knowledge and billion the Last of my knowledge and billion to the Lest of my knowledge							Position Assist. Company	•
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that she some is true and correct to the Lest of my knowledge and believed to the Lest of my kn				·	.		Date	
SEPT 1 1 980 m  SEPT 1 1 980 m  Date Street Projectional Engineer  Matter and Calvernet  N. M. L. STATE  N. M.				· •	1985		shown on this p	plas was plotted from field
Hey surred from the story of th					; ; ;		is true and co	orrect to the Lest of my
N.M. 5103		1	0861			6	Heyd spried proper	NO. Studies
	Transaction of the second	Person President	MAX MAX	Enemana recent of E			Certificate No.	-NO 5103

- 1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
- Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- Nipple above blow-out preventer shall be same size as casing being drilled through.

t. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.

- OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
- 6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000\* W.P. (4,000 p.s.i. test), minimum.

 Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.

 Spool or cross may be climinated if connections are available in the lower part of the blow-out preventer body.

Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
 Casing head and casing head spool, including attached valves, to be furnished by Apoco.

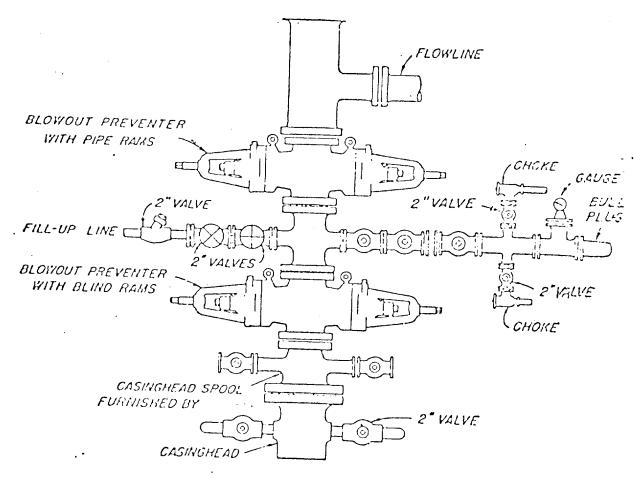
11. Rams in preventers will be installed as follows:
When drilling, use:
When re

Top Preventer - Drill pipe rams
Bottom Preventer - Blind page

Bottom Preventer - Blind rams or master valve

When running casing, use:
Top Preventer - Casing rams
Bottom Preventer - Blind rams or

master valve



## BLOWOUT PREVENTER HOOK-UP

AMOCO FROM TOTALL COMMISSION

EXHIBIT D-1 MODIFIED

JUHE 1, 1962