

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20057
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGU-1934
8. Well No.	201
9. Pool name or Wildcat	Tubb
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4895' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER C02	2. Name of Operator Amoco Production Company
3. Address of operator PO Box 606, Clayton, NM 88415	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1986 Feet From The East Line Section 20 Township 19N Range 34E NMPM Union County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Install casing liner ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU 01/23/96
2. Kill well
3. Nipple up BOP
4. Release pkr
5. Laydown 2 7/8 fiberglass tbg, pkr, and tailpipe. Nipple down BOP
6. Install wellhead
7. Flow well to tank for 15 hrs
8. Return well to production thru 5 1/2" csg
9. RDMOSU 01/23/96
10. Flow well thru 5 1/2" csg 33 days
11. MIRUSU 02/25/96
12. Run inflatable bridge plug by wireline
13. Inflatable bridge plug set at 2245'
14. Bleed well to 0 PSI
15. Nipple up BOP
16. Run various tools for csg preparation
17. Run 5.2" OD SDR 17 polyethylene pipe to 1401. Unable to move pipe

18. Retrieve inflatable bridge plug
19. Run deviation survey
20. Return well to production
21. RDMOSU 03/07/96
22. Flow well up csg 34 days
23. MIRUSU 04/10/96
24. Run and set inflatable bridge plug at 1570'
25. Run polyethylene pipe cutter
26. Pull and recover 1401' polyethylene pipe
27. Pull inflatable bridge plug
28. Kill well
29. Run tailpipe, pkr, and 2 7/8" fiberglass tbg
30. TLA 2254', pkr set at 2224'
31. Nipple down BOP
32. Pressure test pkr and csg to 500 PSI OK
33. Flow well to tank 17 hrs
34. Return well to production
35. RDMOSU 04/13/96

2 7/8 tbg -
poly pipe
Failure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 4/15/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO 374-3053

(This space for State Use)

APPROVED BY Ry Johnson DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE 4-19-96