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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil & Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name Hutcherson B</p>		
<p>9. Well No. 17</p>		
<p>10. Field and Pool, or Wildcat Und. Tubb</p>		
<p>11. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1974 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 19-N RANGE 34-E N.M.P.M.</p>		
<p>12. Elevation (Show whether DF, RT, GR, etc.) 4828' GL</p>		<p>13. County Union</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **P X A** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-12-80 Stinebaugh Drilling (Rig #4) spudded a 12-1/4" hole at 1:00 p.m. Drilled to a TD of 701' and ran 8-5/8" casing set at 700'. Cemented with 450 SX Class H cement. Plugged down at 12:30 p.m. 11-15-80. Circulated 100 SX. WOC 38 hrs. Tested casing with 800# for 1 hr. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 1740' and lost circulation. Moved out Stinebaugh Rig 12-1-80. Moved in Layton Exploration (Rig #1) 12-12-80. Attempted to run to TD. Unable to do so. Twisted off drill pipe. Recovered fish. Lost circulation. Unable to return to TD. Propose to P X A per the following procedure:

Spot 100 SX Class H cement plug 1411'-900'. WOC 4 hrs. and tag plug. Spot 80 SX Class H cement plug 800'-600'. Spot 20 SX surface plug.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 1-22-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 1-23-81

CONDITIONS OF APPROVAL, IF ANY