

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 18 1982

Form O-103
Revised 10-1-

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Form or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 061
4. Location of Well UNIT LETTER <u>G</u> <u>2044</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4690' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-16-82. Pulled tubing. Perforated 2123'-29', 36'-47', 63'-89', 95'-2219', 23'-28', 31'-46', 85'-87', 90'-2302', 07'-17', 20'-23', and 26'-30' with 1 JSPF. Ran packer and 3-1/2" tubing. Set packer at 612'. Fractured with 21000 gal 40# x-linked gel with additives and 23000# 8/12 sand. Pulled tubing and packer. Cleaned out sand 2247'-2340' with sand pump. Ran 2-3/8" tubing and seating nipple with tubing landing at 2061'. Moved out service unit 4-22-82. Turned well thru a separator on 4-25-82 and flow tested for 164 hrs. Well flowed 9675 MCF and 33 BLW. Ran 72 hr. BHP buildup test 4-30-82 thru 5-3-82. Well shut-in.

6.83 day 5 BWPD
1417 MCFPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 5-12-82

APPROVED BY Roy Johnson TITLE OIL AND GAS INSPECTOR DATE 5-18-82

CONDITIONS OF APPROVAL, IF ANY: