



Amoco Production Company (USA)
P. O. Box 606
Clayton, NM 88415

August 9, 1984

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON DIOXIDE GAS UNIT WELL NO. 1935-061G, METER STATION NO. 632021, LOCATED IN UNIT LETTER G, SECTION 6, TOWNSHIP 19 NORTH, RANGE 35 EAST, UNION COUNTY, NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON 10-25-83 BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: 4-4-84.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: John D. McElroy

Title: Assist. Admin. Analyst

cc: AMOCO - HOBBS, NM

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-054-20000

Form C-101
Revised 1-1-65

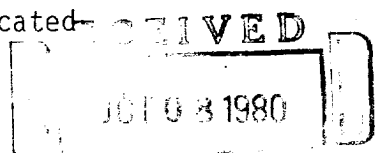
5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Lease
8. Farm or Lease Name Hutcherson E
9. Well No. 1
10. Field and Pool, or Wildcat Und. Tubb
12. County Union
19. Proposed Depth 2450
19A. Formation Tubb
20. Rotary or C.T. Rotary
21. Elevations (Show whether DT, RT, etc.) 4690' GL
21A. Kind & Status Plug. Bond Blanket-on-file
21B. Drilling Contractor NA
22. Approx. Date Work will start 10-15-80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Amoco Production Company					
3. Address of Operator P. O. Box 68 Hobbs, NM 88240					
4. Location of Well UNIT LETTER G LOCATED 2044 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 6 TWP. 19-N RGE. 35-E NMPM					
23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	700'	Circ.	Surf.
7-7/8"	5-1/2"	14#	2450	Tie back to 8-5/8"	Bottom 8-5/8"

Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'-700' Native mud and fresh water
700'- TD Commercial mud with minimum properties for safe hole conditions

BOP Attached
Gas is not dedicated



APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 1-7-81
UNLESS DRILLING UNDERWAY

OIL CONSERVATION COMMISSION DIVISION
0_2-NMOCD, SF 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Admin. Analyst Date 10-7-80

(This space for State Use)

APPROVED BY Carl H. Hogg TITLE SECRETARY DATE 10-7-80

CONDITIONS OF APPROVAL, IF ANY:

CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

All distances must be from the outer boundaries of the Section.

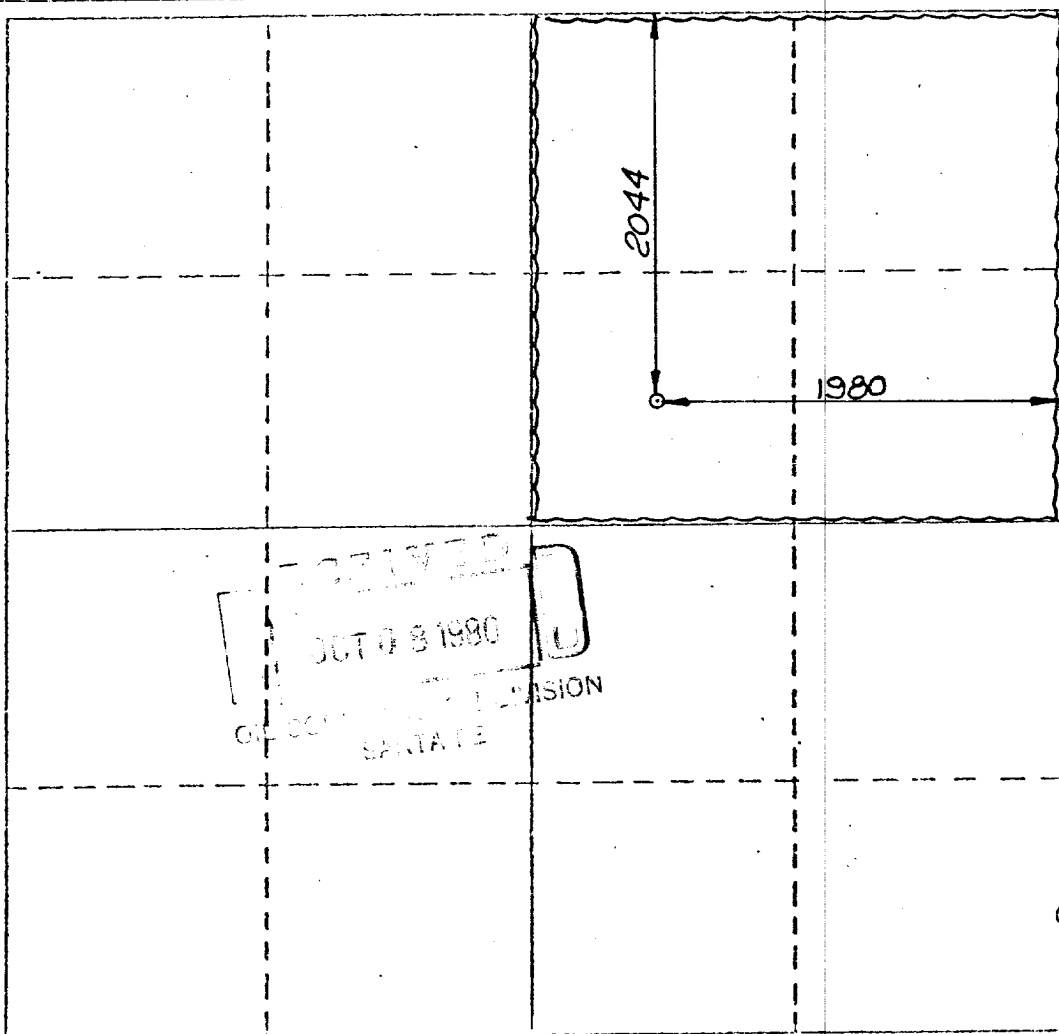
Operator AMOCO		Lease HUTCHERSON E		Well No. 1
Unit Letter G	Section 6	Township T 19 N	Range R 35 E	County UNION
Actual Footage Location of Well: 2044 feet from the NORTH line and 1980 feet from the EAST line				
Ground Level Elev. 4690	Producing Formation Tubb	Pool Und. Tubb	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Bob Davis**
 Position **Administrative Analyst**
 Company **Amoco Production Company**
 Date **10-7-80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUGUST 28, 1980
 Date Surveyed
Julie A. Shultz
 Registered Professional Engineer
 and/or Land Surveyor
 NMLS NO. 5103
 Certificate No. _____

