

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 071
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Acreage Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4650' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-2-82. Pulled tubing and seating nipple. Ran packer and tubing with packer set at 1893'. Fractured with 21000 gal 75% x-linked gel with 25% CO2 and additives and 24000# 8/12 sand. Pumped 5250 gal gel and 1750 gal CO2 as pad. Perforated 2081'-84', 89'-94', 2100'-18', 21'-24', 30'-32', 35'-39', 46'-48', 53'-55', 64'-70', 73'-78', 86'-90', 96'-2201', 04'-10', 16'-26', 36'-38', 46'-48', 54'-57', 60'-62, and 86'-90' with 1 JSPF. Acidized with 62 bbl 7-1/2% HCL with additives. Fractured with 16500 gal 40# x-linked gel with 24 tons CO2 and 23250# 8/12 sand. Pulled tubing and packer. Ran tubing and seating nipple. Moved out service unit 2-15-82. On 2-16-82 turned well thru a separator and flow tested for 169 hrs. Well flowed 14572 MCF and 36 BLW. Ran 72 hr. BHP test 2-23-82 thru 2-26-82. Moved in service unit 3-11-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 3-15-82. Well shut-in 3-15-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 3-18-82

APPROVED BY Carl W. Long TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-23-82

CONDITIONS OF APPROVAL, IF ANY: