

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUN 07 1982
Form C-103
Revised 10-1-7

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OIL CONSERVATION DIVISION
STATE OF NEW MEXICO

5a. Indicate Type of Lease
 (State Fee
 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR REPER" FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 231
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> <u>1980</u> FEET FROM THE <u>West</u> <u>23</u> LINE, SECTION <u>20-N</u> TOWNSHIP <u>34-E</u> RANGE _____ NMPM.	10. Field and Pool, or indicate Und. Tubb
15. Elevation (Show whether UF, RT, GR, etc.) 4717' GL	12. County Union

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-5-82. Pulled tubing. Perforated 2151'-62', 81-88'. 91'-97', 2200'-04'; 06'-08', 10'-16', 25'-29', 45'-60', 68'-71', 74'-77', 91'-95', 2305'-09', 25'-29', and 54'-58' with 1 JSPF. Set a packer at 604'. Fractured with 21000 gal 40# x-linked gel with additives and 24000# 8/12 sand. Pulled packer. Cleaned out sand 2304'-2410' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2086'. Moved out service unit 5-11-82. Flow tested for 168 hrs. and flowed 11264 MCF and 32 BLW. Ran 72 hr BHP buildup test 5-18-82 thru 5-21-82. Well shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.
1-CONOCO 1-CO2 in Action 1-EXCELSIOR 1-SUN. TEX.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 6-4-82

APPROVED BY Carl Ulvog TITLE District Supervisor DATE 6/7/82

CONDITIONS OF APPROVAL, IF ANY: