

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 22 1982
Form 1033
Revised 10-1-7

8a. Indicate Type of Lease	
State ☐ Fed ☒	
8. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR"

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 251
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or wildcard Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 4787' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposals or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 3-23-82. Pulled tubing. Perforated 2262'-66', 74'-76', 92'-94', 98'-2302', 06'-16', 24'-34', 52'-54', 66'-80', 90'-2400', and 16'-22'. Ran packer and 3-1/2" tubing. Set packer at 1505'. Fractured with 19000 gal x-linked gel with additives and 19000# 8/12 sand. Tagged sand at 2288' with 211' of fill. Pulled tubing and packer. Cleaned out sand to 2475' with sand pump. Ran seating nipple and 2-3/8" tubing. Tubing landed at 2181'. Moved out service unit 3-30-82. Flow tested for 173 hrs. and flowed 8728 MCF and 35 BLW. Ran 72 hr. BHP buildup test 4-6-82 thru 4-9-82. Well shut-in.

12/12 11:15

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 4-19-82

APPROVED BY Carl L. Ferman TITLE ASSISTANT GEOLOGIST DATE 4-22-82

CONDITIONS OF APPROVAL, IF ANY: