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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Stamp: JUL 29 1981

Form C-103  
Revised 10-1

Oil Conservation Division  
SANTA FE  
State  
Gas Lease No.  
REG. DEPT.  
DIST. 10

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2034
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 251
Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4787' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-12-81. Ran and set bridge plug at 1650' and cap with 14' sand. Perforated 1369'-70' with 4 JSPF. Pumped 175 SX Thixset cement and squeezed well with 1000 psi. Reversed out 25 SX. Perforated 869' with 4 JSPF. Cement squeezed with 300 SX Class H and circulated 30 SX. Ran bit and drilled out cement from 720'-870' and 1250'-1370'. Pressure tested casing to 1000#. Pulled bridge plug and ran tubing. Well shut-in 7-17-81.

Stamp: AUG 20 1982

0+2-NMOCD, SF	1-Hou	1-Susp	1-MKE	1-Amerada	1-UGI	1-Cities Svc.
1-Conoco	1-CO2 in Action	1-Excelsior		1-Sun Tex.		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-21-81APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/29/81  
CONDITIONS OF APPROVAL, IF ANY: