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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PUMP BACK TO A DIFFERENT RESERVOIR. (SEE MAPS ATTACHED FOR PERMIT C-103 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
6. Unit Agreement Name GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER-		7. Unit Agreement Name
8. Farm or Lease Name Amoco Production Company		8. Farm or Lease Name Hutcherson B
9. Well No. P. O. Box 68 Hobbs, NM 88240		9. Well No. 23
10. Field and Pool, or Wildcat UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 25 TOWNSHIP 20-N RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4787 GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe in detail the proposed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

On 12-10-80 CO<sub>2</sub> in Action (Rig #18) spudded a 12-1/4" hole at 6:00 p.m. Drilled to a TD of 702' and ran 8-5/8" casing set at 702'. Cemented with 500 SX Class C cement. Plugged down at 9:00 p.m. 12-11-80. Circulated 50 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2750' and ran 5-1/2" casing set at 2750'. Cemented with 1100 SX Class H cement. Cement did not circulate. Ran temp survey. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Bob Davis TITLE: Admin. Analyst DATE: 12-30-80

APPROVED BY: Carl Kellogg DATE: 12/31/80

CONDITIONS OF APPROVAL, IF ANY: