Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Color	Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103			
District	Office Energy, Minerals and Natural Resources					Revised March 25, 199	<u>)9</u>	
1301 W Graad Ave., Ancie., NM 87410					1			
STATE FEE		OIL CONSERV.	ATION	DIVISION			\dashv	
Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III 1220 South St. Francis Dr.							
120 St. Francis Dt. Same Ft. NM 25305 200 NOT USE THIS FORM FOR PROPOSALS TO DRIEL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRIEL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS 2014 20		Santa Fe,	NM 87	7505			\dashv	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: DO NOT USE THIS PORM POR PORONALS TO DRIVER OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: 2034	1220 S. St. Francis Dr., Santa Fe, NM							
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well Gas Well Other CO. 2. Name of Operator OXY USA. Inc. 261G 9. Pool name or Wildcat 7. O. Box 303. Amistad, NM 88410 9. Pool name or Wildcat 9. Pool name or Wildc	SUNDRY NOTION				7. Lease Name o	r Unit Agreement Name	::	
PROPOSALS 1. Type of Well: Oil Well								
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2. Amme of Operator OXY USA, Inc. 261G 3. Address of Operator 9. Pool name or Wildest					2034			
OXY USA, Inc. 3. Address of Operator P. O. Box 303, Amistad, NM 88410 4. Well Location Unit Letter G : 1980 _ feet from theNorth line and _ 1980 _ feet from theEast line Section 26		Other CO ₂			9 Wall No		\dashv	
3. Address of Operator P. O. Box 303, Amistad. NM 88410 4. Well Location Unit Letter G : 1980 _ feet from theNorth line and1980 _ feet from theEastline Section 26					1			
P. O. Box 303, Amistad, NM 88410 Well Location						Wildcat		
Unit Letter _ G	P. O. Box 303, Amistad, NM	88410			Bravo Dome CO ₂ Gas Unit 640 Acre Area			
Section 26 Township 20N Range 34E NMPM Union County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location							
Section 26 Township 20N Range 34E NMPM Union County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)	Unit LetterG:_	1980feet from the _	North	line and	_1980feet from	n theEastline		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: OTHER: Casing flow test Management of Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12.5-01 - MI x RUSU, pressure test backside to 500#, ok, kill well with 15 bbls of 50% produced water/50% methanol, NU BOP, unset packer, pull and lay down 2 7/8" fiberglass tubing, packer and tail joint, ND BOP, install 6" valve on top of tubing head, drop 6 soap sticks, RD x MOSU, leave well SI overnight. 12-6-01 - MI x RUSU, NU lubricator, run 30 arm caliper log to inspect casing ID (PBTD – 2301'), ND lubricator, RD x MOWL, flow well to test tank for 3 hours to cleanup, rec 0 bbls of load water, turn well to sales flowing up steel casing to begin pilot test program. 12-13-01 - MI x RUSU, NU lubricator and sand pump 2301' – 2358', recover 102 gallons of sand, ND lubricator, RD x MOSU, return well to sales. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Data Leader Data Leader DATE 12-14-2001 Type or print name Danny J. Holcomb Telephone No. 505-374-3010 (This space for State use) APPPROVED BY A Laft for the Data Laft for the								
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